

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st St. E.
Artesia, NM 88210-2834

RECEIVED

1997 AUG -6 A 9 62

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029339A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2200' FNL, 660' FEL, Sec. 13, T17S, R30E

8. Well Name and No.

JACKSON A #11

9. API Well No.

30-015-04138

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☒ Subsequent Report

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other CHANGE NAME TO JACKSON A #11

☐ Dispose Water

☐ Final Abandonment Notice

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10-11/97 Prepared location, MI co. machine, pulled cementlined tubing, ran 6 1/8" bit & 7" scraper on 2 7/8" tbg to top of liner @ 2877'. Pulled 6 1/8" bit & 7" scraper, ran 3 7/8" bit & 4 1/2" scraper in 4 1/2" liner to 3453', pulled tbg, bit & scraper.

Laid 2500' flow line from the well to the Jackson A tank battery in Unit B, Sec 24, T17S, R30E.

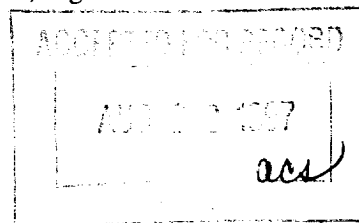
7/14/97 Ran GR/CCL/CNL to 3453', TOC @ 1520'. Set 7" CIBP @ 3420', dumped 35' cement on top of plug. PBTD 3385'.

7/15/97 Halliburton perforated @ 2871', 72', 74', 83', 84', 99', 2910', 13', 22', 24', 44', 50', 64', 77', 78', 79', 3003', 05', 08' & 09' total 20 holes @ 1 SPF with 3-1/8" select fire gun. Set 7" packer @ 2776', acidized w/total 2000 Gals 15% HCL acid w/30 ball sealers.

7/17/97 B-J fraced well w/972 bbls Spectra frac 3000 w/132,180# 20/40 sand. avg. PSI 3565#, avg. rate of 21.7 BPM.

7/18-29 /97 Tested well to frac tank.

7/30/97 Turned well to Jackson A tank battery @ Unit B Sec. 24, T17S, R30E.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.