

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Form approved, Bureau No. 1004-0137
Expires August 31, 1985

811-515-1111
Artesia, NM

PLATE DESIGNATION AND SERIAL NO.
38210-2834
EC029339A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other ☐
1997 AUG -6 A 9 26

2. NAME OF OPERATOR
Burnett Oil Co., Inc.
3. ADDRESS OF OPERATOR
801 Cherry Street, Suite 1500, Fort Worth, Tx. 76102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit H, 2200' FNL, 660' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

14. PERMIT NO. 3160-5
DATE ISSUED 4/02/97

9. IF INDIAN, ALLOTTEE OR TRIBE NAME
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 13, T17S, R30E
12. COUNTY OR PARISH
EDDY
13. STATE
NM

15. DATE SPUDDED 7/12/97
16. DATE T.D. REACHED 7/14/97 CIBP
17. DATE COMPL. (Ready to prod.) 7/30/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3574'
21. PLUG. BACK T.D., MD & TVD 3385'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2871' - 3009' GRAYBURG JACKSON (METEX)
25. WAS DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CCL/CBL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	589' IN PLACE		50 SKS	
7"	20#	2995' IN PLACE		100 SKS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2877'	3453'	125		2 7/8"	3020'	2776'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2871', 72', 74', 83', 84', 99', 2910', 13', 22', 24', 44', 50', 64', 77', 78', 79', 3003', 05', 08', 09. TOTAL 20 HOLES, 1SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2871'-3009'	2000 GALS 15% HCL ACID
		2871', 3009',	972 BBLs SPECTRA FRAC 3000 W/ 132,180# 20/40 SAND.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/18/97		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/31/97	24	20/64"	→	27	362	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200#		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO CONOCO
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DSN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stirling Landry TITLE PETROLEUM ENGINEER DATE AUGUST 4, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH