	and the same	~	1		
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	SION	Form C -104	
SANTA FE /	AND REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1.	
FILE /_				Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NA	ATURALFGÁS 🗀		
loir /	1			, - -	
TRANSPORTER GAS /			j ()]	14 (27)	
OPERATOR /			٠,	ı. C. O.	
PRORATION OFFICE	1/		L.	J. La Carlos Esta, Justical	<u> </u>
VINDFOHR OIL COMPANY			A		
Address					
	nkBldg., Fort Worth, Texa				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please e	xplain)		2
Recompletion	Oil Dry G	as 🔲 /	11 11	7	
Change in Ownership	Casinghead Gas 💹 Conde	ensate Aum A	kelly ail	'Cor	
change of ownership give name		7			
and address of previous owner					
DESCRIPTION OF WELL AND	IFACE				
Lease Name	Well No. Pool Name, Including F		(ind of Lease		Lease No.
Grayburg Jackson (S-A)		(son (S-A) s	itate, Federal or Fee	rederal	Tr 3C
Location K -22	200 2200 S	1860		W	
Unit Letter;	Feet From TheLi	ne and	Feet From The		
Line of Section 13	ownship 17S Range	30E , NMPM,	Eddy		County
					47
	TER OF OIL AND NATURAL G	AS Address (Give address to	which approved copy	of this form is t	o he centi
Name of Authorized Transporter of O Texas New Mexico Pipel		P. 0. Box 1510,			o de sem,
Name of Authorized Transporter of C	rsinghead Gas 🔯 or Dry Gas 🗔	Address (Give address to			o be sent)
Skettyx@ttx&Continenta	* ** *	P. O. Box 2197,	Houston, Tex	as	
If well produces oil or liquide CT-4	7 Unit Sec. Twp. Rge.	Is gas actually connected	? When		
give location of tanks. μ -71	; N /\ ; 13 ; 1/S ; 30E		1 12-0	> /	· · · · · · · · · · · · · · · · · · ·
f this production is commingled w	ith that from any other lease or pool,	give commingling order r	number:	·	
	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res	'v. Diff. Res'v
Designate Type of Complet			<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	g Depth	
1					
Perforations			Depth	Casing Shoe	
					
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		SACKS CEM	ENT
HOLE SIZE	CASING & TOBING SIZE	DEP IN OCT			
					· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hours)	e of load oil and must	be equal to or e	xceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
James Sand Burley Treet	Oil-Bbls.	Water-Bbis.		Gae - MCF	
Actual Prod. During Test	J D 1		"		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	Gravity of Condensate	
Tanting Mathad (nine hash as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choke Size		
Testing Method (pitot, back pr.)	. annua Lianoma (Suncern	Canist Langua Laures			
CERTIFICATE OF COMPLIA	NCE	OIL CO	ONSERVATION	COMMISSION	N
CERTIFICATE OF COMPLIA	102		W 1 7 1960]	-
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1-1-719KG	•	19
Commission have been complied above is true and complete to the	100	Presse	#		
spove is true and complete to the	in none of mit who wished a size notice.		TIL AND GAS INSP	ECTOR	

Al Var If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Title) 7-15-69

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.