

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1850' FNL, 660' FWL, Sec. 13, T17S, R30E

NM OIL CONS COMMISSION
Drawer DD 88210
Artesia, NM FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 055958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation
Grayburg Jackson(San Andres)
Unit

8. Well Name and No.
#25

9. API Well No.
30-015-04140

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/94 Notified BLM @ 505-887-6544.

11/16/94 MIRU ,GIH w/2 7/8" tubing & notched collar to 538', hit solid bridge. POH, Move out small rig, temporarily Shut down.

12/05/94 Notified Joe Lara @ BLM. MIRU, GIH w/2 7/8" tubing & suction bailer & cleaned out to 1350'. POH & laid down bailer, SDFN.

12/06/94 RU Jarrel Perforating & perforated 7" casing w/4 shots @ 1300' and 2 shots @ 1000'. Pumped 72 sx Class C cement w/2% CaCl2 from 1300'. WOC 3 hours, tagged cement @ 973', good plug. Spotted 9#/gal gel pill from 973' to 500'. Perf. 7" & 8 5/8" casing w/2 shots @ 500' & 2 shots @ 200'. Pumped 200 sx Class C cement w/2% CaCl2 from 500', POH w/tubing, SDFN.

12/07/94 RIH w/tubing & tagged cement @ 189'. Pumped 150 sx Class C cement w/3% CaCl2 from 185'. WOC 2 hours. Tagged top of cement @ 50'. Pumped Class C cement w/3% CaCl2 from 45' and had returns to surface after 80 sx.. WOC to observe leak off, There was no leak off. Installed 4" x 10' inscribed dry hole marker. RDMO

Plugged and abandoned 12/07/94. Awaiting location restoration instructions.

Part ID-2
3-3-95
PKA

14. I hereby certify that the foregoing is true and correct

James B. Mendenhall
(This space for Federal or State office Use)

Title Engineer

Date 12/15/94

Approved by *Shannon J. Shaw* Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date 1/12/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side