NO. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE	7		
FILE	/-	-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANKS ON EN	GAS		
OPERATOR		/	
PRORATION OF			

	SANTA FE		7	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-110				
	FILE /-				AND					Effe	ective 1-1-65		
	U.S.G.S.		_ AU	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			SAS						
	LAND OFFICE		<del>  ,   -</del>	4						י בי			
	TRANSPORTER	TRANSPORTER GAS /				)			ir i	RECEIVED			
	OPERATOR		171			•							
I.	PRORATION OFFI								AUG 1 8 1917				
	Operator WINDFOHR OIL (	COMP	ANY								O. D. C.		
	Address			1	<b>.</b> .					<del>9-4</del>	MICEIA, D	OFFICE	
	Regson(s) for filing (	1202 First National Bank Bldg., Fort Worth, Texas  [eason(s) for filing (Check proper box) Other (Please explain)											
	New Well		,, op 2. oo 2		ge in Trans	sporter of:		•		Name - /	all to		
	New We!l Change in Transporter of:  Recompletion Oil Dry Gas (Stevens B 2 (oil												
	Change in Ownership			Casin	ghead Gas	Conde	ensate 🗌	(500102		<b></b> ,			
	If change of ownersh	ip giv	e name										
	and address of previous	ous ow	vner									<del> </del>	
II.	DESCRIPTION OF	WEL	L AND	LEASE	No Pool I	Name, Including 1	Formation		Kind of Leas		<del></del>	Lease No.	
		/	(C_A) 11-	1	[	•			State, Federa	lor Fee			
	Grayburg Jacka	son (	3-A) UI	11.6   3.	LGray	burg Jacks	on (San				ederal	TR_5	
	Unit Letter C		;66	50 Feet	From The	<b>N</b> Li	ne and	<del>-660</del>	Feet From '	The	W		
		10						- NUCO	_			County	
	Line of Section	13	100	wnship	17S	Range	301	, NMPM,	'К	dd <del>y</del>	<del></del>	County	
III.	DESIGNATION OF Name of Authorized T				or Condens			Give address t	o which appro	ved copy of th	is form is to	he sent)	
	1			A	or condens		1						
	Texas New Mexi	ranspo	rter of Car	singhead Ga	s 🗶 or	Dry Gas	Address (	Box 1510 Give address t	o which appro	ved copy of th	is form is to	be sent)	
	Skelly OII Company							P. O. Box 1550 - Tulsa, Oklahoma Is gas actually connected? When					
	If well produces oil or		s,	Unit	Sec.	Twp. Rge.	Is gas act	1					
	give location of tanks			ַ מַ		178 30E	<u>.</u>	Yes	<del></del>	ec. 59			
IV.	If this production is COMPLETION DA		ngled wi	th that fron	n any othe	er lease or pool,	, give comm	ingling order	number:	<del></del>			
- • -	Designate Type		ompletic	n – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Restv.	
	Date Spudded		Ompletic		ol. Ready t	o Prod	Total Dep	th	1	P.B.T.D.	<u> </u>	1	
	Date Spuaded			Date Com	or reday t	o Fiou.	Total Dep			1.15.115.			
	Elevations (DF, RKB,	Name of F	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
	Perforations									Depth Casin	id Suce		
				<del></del>	TUBIN	G, CASING, AN	D CEMENT	ING RECOR	D	<u> </u>			
	HOLES	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
										ļ			
				<u> </u>						+	<del> </del>		
v	TEST DATA AND	REQI	UEST F	OR ALLO	WARLE	(Test must be	after recover	v of total volu	me of load oil	and must be e	qual to or ex	ceed top allow-	
٧.	OIL WELL						epth or be fo	r full 24 hours	)				
	Date First New Oil Ru	un To T	<b>Tanks</b>	Date of T	est.		Producing	ing Method (Flow, pump, gas lift, etc.)					
	Length of Test			Tubing Pr	essure		Casing Pr	essure		Choke Size			
	Actual Prod. During T	est		Oil-Bbls.			Water - Bb	ls.		Gas-MCF			
			<u></u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>						
	GAS WELL												
	Actual Prod. Test-M	CF/D		Length of	Test		Bbls. Con	densate/MMCF	-	Gravity of (	Condensate		
			<del></del>		A		<del> </del>		401	Ohaha Sura			
	Testing Method (pitot	, back	pr.)	Tubing Pr	esswe (Sh	ut-in j	Casing Pr	essure (Shut-	-111)	Choke Size			
VI.	. CERTIFICATE OF COMPLIANCE							OIL C	ONSERVA	TION CON	MISSION		
٠	The state of the s							7.71		÷ 7			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					APPROVED , 19, 19							
	above is true and complete to the best of my knowledge and belief.						BY W. a. Gressett						
							TITLE						
	ORIGINAL SIGNED BY						This form is to be filed in compliance with RULE 1104.						
	JOHN RUSH VANN					If this is a request for allowable for a newly drilled or deepened							
			(Sign	ature)		<del></del>	11 11 41	ia form must	he accompa	nied by a tal	bulation of	the deviation	
	Manager						tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
			(Ti				able on	new and rec	completed we	11s.			
	• • • • • • • • • • • • • • • • • • • •		8-11 (Da	<u>-67</u>		<del></del>	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
			,,,,,	•			Separate Forms C-104 must be filed for each pool in multiple						
							complet	ed wells.					