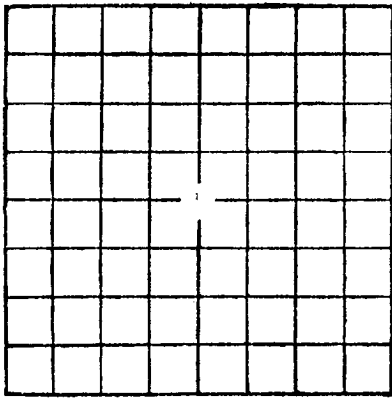


U. S. LAND OFFICE Las CrucesSERIAL NUMBER 030570-ALEASE OR PERMIT TO PROSPECT LeaseM. B. Stevens

UNITED STATES

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

Company Flynn, Welch & Yates, Inc. Address P. O. Box 1057, ArtesiaLessor or Tract \_\_\_\_\_ Field Jackson State New MexicoWell No. 3 "A" Sec. 13 T. 17 R. 30 Meridian NMPM County EddyLocation 1980 ft. {N/S.} of N Line and 1980 ft. {E/W.} of W Line of Sec. 13 Elevation \_\_\_\_\_  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. M. JensenDate September 28, 1937Title Agt.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 22, 1937 Finished drilling August 30, 1937

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3445 to 3465 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>8 1/2"</u>	<u>28#</u>			<u>547</u>					
HISTORY OF OIL OR GAS WELL									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 1/2"</u>	<u>547</u>	<u>50</u>	<u>Halliburton</u>		<u>3 tons</u>
<u>7"</u>	<u>2947</u>	<u>100</u>	<u>Halliburton</u>		<u>10 tons</u>

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Acid</u>	<u>Chem. Proc.</u>	<u>2000</u>	<u>9/7</u>	<u>3445-3465</u>	
<u>Produce increased from 150 bbls. per day to 770 bbls. first 24 hrs.,</u>						
<u>524 bbls. second 24 hrs.</u>						

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 3502 feet, and from 3502 feet to \_\_\_\_\_ feet

## DATES

Put to producing 9/15, 1937The production for the first 24 hours was 150 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gravity, °Bé. \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_