Change 1990   UNITED STATES   DEPARTMENT OF THE INTERIOR   Express Member 31, 1993   State Designation and Street No. 104-013-015   Lose Observation of The Nature No. 104-013-015   SUBMIT IN TRIPLICATE   S910058670   Lose Observation of The Nature No. 104-013-015   SUBMIT IN TRIPLICATE   S910058670   Lose Observation of The Nature No. 104-015   Submit N	Form 3160-5 (June 1990)		FORM APPROVED	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORT ON WELLS  Do not use this from for proposals to drill or to deepen or restricty to a different reservoir.  Un-APPLICATION FOR PROBERT- for no stoppopulate  SUBMIT IN TRIPLICATE  1. Type of Well  [ ] On Well	(June 1990)		Budget Bureau No. 1004-0135	
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Do not use this from for proposals at drill or to designs or reserve to a different reserveir.  Use "APPLICATION FOR FERENT" for many proposals  SUBMIT IN TRIPLICATE  1. Type of Well  1. Os Well  1. Os Well  1. Os Well  1. Os Well  2. Name of Operator  Burnett Oil Co., Inc.  3. Address self Talaphane No.  30. OLS-O4185  30. Lo Fiest and Pol. or Talaphane No.  30. OLS-O4185  4. Lossision of Well (Founge, Sao., T. R. M., or Survey Description  Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  X Notice of Intent  1. Subsequent Report  2. Subsequent Report  3. Describe Proposed or Completed Operations (Clearly rate all pertinent details, and give pertinent data, including seizanted date of sturing any proposed work. If well a directionally drilled, five subsurface locations and measured and true vertical depths for all markers and tones pertinent to the work. Subsequent Report of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  MAY - 8 1996  1. Large for Fedgal or Salas office Use)  1. Describe for Subsurface Salas office Use)  1. Describe for Subsurface Salas office Use)  1. Describe for Subsurface Salas office Use)  1. De		DEPORT ON WELLS	6. If Indian, Allottee or Tribe Name	
Unit 7-PRIOR PERMIT** for such proposals  SUBMIT IN TRIPLICATE  1. Type of Well  [ ] On Well [ ] One Well [ ] One Well [ ] One WATER RUBCTION WELL  3. Address and Telephone No. 3. Address an			Į	
SUBMIT IN TRIPLICATE  1. Type of Well [ ] One Well [ X] Other WATER RUSCTION WELL  2. Name of Operator Burnett Oil Co., Inc.   9. AT Wall No. 30-015-04143  3. Address and Tolephone No. 801 Cherry Street, Suite 1500, Fort Worth, TX 76102  4. Lossion of Well (Poster, Sec., T. R. M., or Survey Description Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  12. CHECK APPROPRIATE BOX(c) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  [ ] Abandonment [ ] Change of Plans [ ] Subsequent Report [ ] Subsequent Report [ ] Subsequent Report [ ] Subsequent Report [ ] Abandonment Notice  [ ] Pingain Back [ ] Dispose Water [ ] This Albandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting supervised work. If well is directionally defidied, five subsourface locations and measured and two vertical depths for all materias and stones pertinents to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  Tale Perclaum Engineer  (This space for Paginal or Saus office Use)  Paginal Tale Perclaum Engineer  (This space for Paginal or Saus office Use)	Do not one one total tot brokesses as arm or so	•	7 IS Visit on CA Agreement Designation	
Type of Well     One Well     You wall			<del></del>	
Content   Cont		APLICATE	8910088670	
Burnett Oil Co., Inc.  3. Address and Telephone No.  801 Cherry Street, Suite 1500, Fort Worth, TX 76102  817/332-5108  10. Feld and Pool, or Replonatory Area Grayburg-Jackson  11. County or Print, State  Louison of Well (Recorge, Sec., T., R., M., or Survey Description  Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  IX Notice of Intest  [] Absardonment [] Phaging Back [] New Rostine Preserving [] Subsequent Report [] Phaging Back [] New Rostine Preserving [] Subsequent Report [] Subsequent Report [] Phaging Back [] Other [] Phaging Back [] Dispose Water  (New: Report such of crafting computed on Well  Carrier of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  Title Perokum Engineer  (This space for Forgrain or State office Use)  Particious States State of Sta	[ ] Oil Well [ ] Gas Well [ X ] Other WATER INJECTION WELL			
3. Address and Telephone No. 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 4. Location of Well (Footage, Soc., T., R., M., or Survey Description Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION  [X] Notice of Intest [] Absandement [] Plegging Back [] New Construction [] Plegging Back [] Waker Standard [] Waker Standard [] Waker Standard [] I Conversion to Injection [] Plegging Back [] Subsequent Report [] Absandement Notice [] Plegging Back [] Other [] Diverse Water [] Other [] Other [] Diverse Water Other Supposed or Completed Operations (Clearly rate all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This Unit water injection well failed the most recent NIMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NIMOCD for mechanical integrity retest and return this well to active unit injection status.  Title Perclama Expineer  Type Of ACT 40'  The Subsequent Report of Subsection Subsections of S				
801 Cherry Street, Suite 1500, Fort Worth, TX 76102  4. Location of Well (Pootage, Sec., T. R. M. or Survey Description  Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E  11. County or Purish, States  Eddy County, New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intent  [X] Notice of Intent  [X] Subsequent Report  [X] Caring Repair  [X] Caring Repair  [X] Other  [X] Other Completed Operations (Centry state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  14. I bereby certify that the foregoing is pue and correct  Signed  Title Potroleum Engineer  Date 3/33/96  (This space for Federal or State office Use)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description  Unit F, 1980' FNL, 1980' FWL, Sec. 13, T175, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intext  [] Abundonment [] Recompletion [] New Construction [] Non-Routine Fracturing [] Non-Routine Fracturing [] Abundonment [] Plugging Back [] Subsequent Report [] Abundonment Notice  [] Plugging Back [] Camersion to Injection [] Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  Title Potroleum Engineer  Date 3/39/96  (This space for Fedpal or State office Use)		76102 817/332-5108		
Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E    Check Appropriate Box(s) TO Indicate Nature of Notice, Report, Or Other Data   Check Appropriate Box(s) TO Indicate Nature of Notice, Report, Or Other Data   Check Appropriate States		01//02/01/0		
Unit F, 1980' FNL, 1980' FWL, Sec. 13, T17S, R30E    Eddy County, New Mexico	A BOOMENE OF LIAM frameBot monit wit with the nettal month france			
Eddy County, New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  [X] Notice of latent  [] Abandoumont [] Recompletion [] Plugging Back [] Non-Routine Preciping [] Subsequent Report [] Subsequent Report [] Albering Casing [] Conversion to Injection [] Plugging Back [] Non-Routine Preciping [] Conversion to Injection [] Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.	Unit F. 1980' FNL. 1980' FWL. Sec. 13. T17S.	, R30E	,	
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TYPE OF SUBMISSION  [X] Notice of Intent  [] Abandonment [] Recompletion [] Plugging Back [] Non-Routine Practuring [] Subsequent Report [] Subsequent Report [] Final Abandonment Notice [] Other [] Dispose Water [] Dispose Water [] Other [] Dispose Water [] Dispose Wate	12 CHECK APPROPRIATE ROY(s) TO INDIC	ATE NATURE OF NOTICE, REPORT		
[ ] Abandonment [ ] Recompletion [ ] New Construction [ ] New Construction [ ] New Construction [ ] New Construction [ ] New Short-Off [ ] Subsequent Report [ ] Subsequent Report [ ] Abering Casing [ ] Other [ ] Jahring Casing [ ] Dispose Water [ ] Dispose Water [ ] Subsequent Report [ ] Final Abandonment Notice [ ] Subsequent Report [ ] Jahring Casing [ ] Other [ ] Dispose Water [ ] Notice Report neating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce Report and true vertical depths for all markers and zonce Report and Log Bench (Notice Report and				
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[ ] Subsequent Report  [ ] Albering Casing [ ] Other  [ ] Final Abandonment Notice  [ ] Final Abandonment Notice  [ ] Final Abandonment Notice  [ ] Dispose Water  (Note: Report marks of multiple completion on Wall Completion or Recomplation Report and Log Bonn)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(a) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  MAY - 8 1996    Abering Casing   [ ] Other   [ ] Dispose Water (blue; Dispose water   [ ] Dispose water   [ ] Dispose Water (blue; Dispose water   [ ] Disp		· · · · · · · · · · · · · · · · · · ·	• •	
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[1] Final Abandonment Notice  (Note: Report needs of multiple completion on Wall Completion or Recompletion and Mall Completion of Recompletion Report and Leg form)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  MAY - 8 1996  MAY - 8 1996  14. I bereby certify that the foregoing is true and correct  Signed  Title Petroleum Engineer  Date 3/29/96  (This space for Record or State office Use)	( )		[ ] Conversion to Injection	
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MAY - 8 1996  OIL CON. DIV.  14. I hereby certify that the foregoing is true and correct  Signed  Title Petroleum Engineer  Date 3/29/96  (This space for Federal or State office Use)	This Unit water injection well failed the most recent of the failure as follows: Dig 40' X 40' working pi	NMOCD mechanical integrity test, We it, pull tubing, run packer to determine lea	k(s) and repair any leaks.	
14. I hereby certify that the foregoing is true and correct  Signed  Title Petroleum Engineer  Date 3/29/96  (This space for Pederal or State office Use)		\$ 3	ECEIVED	
14. I hereby certify that the foregoing is true and correct  Signed  Title Petroleum Engineer  Date 3/29/96  (This space for Pederal or State office Use)			MAY - 8 1996	
14. I hereby certify that the foregoing is true and correct  Signed Title Petroleum Engineer  (This space for Pederal or State office Use)			il con. Div.	
Signed Title Petroleum Engineer Date 3/29/96  (This space for Pederal or State office Use)				
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Approved by Title Title Date /// (6	(This space for Pederal or State office Use)	Potroleum Engineer	5/3/9/	
	Approved by Nilling we give the Date Address Strategy and Tr	LITE	Date ///(5	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Palse, Fictitious or fradulent statements

or representations as to any matter within its jurisdiction.