

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8910088670

8. FARM OR LEASE NAME

GRAYBURG JACKSON SA UNIT

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 13, T17S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT F 1980' FNL, 1980' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO.

3160-5

DATE ISSUED

11/13/96

15. DATE SPUDDED

10/23/96

16. DATE T.D. REACHED

11/04/96

17. DATE COMPL. (Ready to prod.)

2/18/97

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

3725'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3502'

21. PLUG, BACK T.D., MD & TVD

3323'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

SAN ANDRES 3052'- 3267'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GA, CNL, CCL

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	547'	IN PLACE	50 SXS	
7"		2912'	IN PLACE	100 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	2865'	3364'	130 SXS	IN PLACE	2 3/8"	3278'

31. PERFORATION RECORD (Interval, size and number)

3052'-54', 86', 87', 95', 3133', 54', 56', 57',
3159', 61', 62', 93', 3200' 18', 20', 21', 33',
3267' TOTAL 20 HOLES 1SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3052'- 3267'	2000 GALS 15% HCL
3052'-3267'	977 BBLs YF130 W/132,000#
	20/40 SAND
1353'-1385'	30 SXS MICRO MATRIX SQUEEZE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/8/96		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/20/97	24			5	18		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO CONOCO, INC

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

10/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESCRIPTION, CONTENTS, ETC.

GEOLOGIC MARKERS

RECEIVED
1947 NOV -3 A 11:51
DIRECTOR'S OFFICE
ROSWELL OFFICE