

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

UNIT F, 1980' FNL, 1980' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

APPROX 3005' CIBP

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3727' DF

22. APPROX. DATE WORK WILL START\*

JANUARY 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	8 5/8"	28#	597' IN PLACE	50 SXS
	7"		2912' IN PLACE	100 SXS
	4 1/2" LINER		2865'-3364'	130 SXS IN PLACE

PRESENT PBTD 3323' AND COMPLETED AS GJSAU OIL WELL(3052'-3267'.) WE PROPOSE TO P&A THE UNITIZED ZONE BY RUNNING CBL THEN SETTING 4 1/2" CIBP @ APPROX 3040' WITH 35" CEMENT ON TOP. WE WILL PERFORATE THE NEW GRAYBURG INTERVAL(APPROX 2780'-2994'& ACIDIZE AND FRAC. AS RECOMMENDED. ALL PRODUCTION WILL BE PIPED TO STEVENS A LEASE TANK BATTERY IN UNIT M SEC. 13 T17S, R30E. ALL PRODUCTION IS BASED ON PERIODICA INDIVIDUAL WELL TEST.

THIS WELL BORE NAME WILL BE CHANGED FROM GJSAU #26 TO STEVENS A #3.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Stirling Landry*

TITLE

PETROLEUM ENGINEER

DATE

12/15/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(ORIG. SGD.) ALEXIS C. SNOBODA

TITLE

PETROLEUM ENGINEER

DATE

DEC 30 1997

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side