

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
BURNETT OIL CO., INC. 817/332-5108

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT F, 1980' FNL, 1980' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO.

3160-3

15. DATE SPUDDED

6/19/99

16. DATE T.D. REACHED

6/22/99

17. DATE COMPL. (Ready to prod.)

6/30/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3725' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3486'

21. PLUG BACK T.D., MD & TVD

3005'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2783' - 2993' GRAYBURG

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/VDL/GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	547'		50 SKS. (IN PLACE)	
7"		2912'		100 SKS. (IN PLACE)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2865'	3364'	130 SKS IN	PLACE

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2957'	

31. PERFORATION RECORD (Interval, size and number)

2783', 84', 95', 2804', 05', 13', 30', 39', 44',
2872', 81', 90', 97', 2904', 11, 37', 47', 86', 92'
& 2993'. TOTAL 21 HOLES. 3 1/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2783' - 2993'	2000 GALS 15% HCL ACID
2783' - 2993'	1157 BBLS YF130 W/132,000#
	20/40 BRADY SAND FRAC.

33.* PRODUCTION

DATE FIRST PRODUCTION 6/28/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/12/99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			27		66	4778	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SELLING TO CONOCO, INC.

35. LIST OF ATTACHMENTS

LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

7/16/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

