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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660'FSL, 1980' FWL, Sec. 13, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lessee Designation and Serial No.

LC 030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8910088670

8. Well Name and No.

GJSAU #13

9. API Well No.

30-015-04145

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

☐ Final Abandonment Notice

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7-15/96 Dug 40' X 40' working pit, pulled 4 1/2" tension packer & set 4 1/2" retrieveable bridge plug @ 2770' (top of liner.) Pulled tubing & ran 7" tension packer, located hole @ 37' from surface, pulled tension packer, unable to move 7" casing 80,000#. Prepare for cement squeeze on 7" casing.

3/15-23/96 Set 7" retrieveable bridge plug @ 78' w/400# 20/40 frac sand on top of plug(top of fill @ 62') Established flow rate through hole @ 37' & pumped 100 sks Class C cement w/2% CaCl₂, circulated 8 sks to surface, 69 sks. between 8 5/8" & 7", 6 sks. in 7" & 17 sks to pit. Drilled out cement from 8' to 62' & 5' of frac sand to 67'. Pressured 7" to 340# for 30 minutes no leak. Pulled 7" bridge plug & pressured 7" to 340# for 30 mins- no leak off. Pulled 4 1/2" bridge plug @ 2770' & Baker AID tension packer on 90 jts 2 3/8" plastic lined tubing(2769.77') total 2772.27'. Displaced hole w/Permian WC-412 packer fluid & hooked up 3/22/96. NMOCD witnessed Mechanical Integrity Test, well passed and returned to active unit injection well status. Working pit will be covered as soon as all fluid is removed.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Jan Smith

Title

Petroleum Engineer

Date

3/25/96

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side