STATE OF NEW MEXICO BEARY AND MINERALS DEPARTMENT

DISTRICTION
SANTA FE

OIL CONSERVATION DIVIS. N P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

LAHD OFFICE		U E		JUN	2 1980		
TRANSPORTER DIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						C. D.
PROPATION OFFICE						AKIES	BIA, OFFICE
BURNETT OIL CO. INC.)						
1214 First National	Bank Building,	Fort Worth	h, Texas	76102			
Reuson(s) for filing (Check proper bo			Oi	her (Please	explain)		
New Well Recompletion	Change in Trans			ship change	e, but		
Cixinge in Ownership A	Castnghead Gas	Conde		Change 1	ii opera	or name.	dar ay res Bander dersyan, spansterings prayer or entire states and the special states or
If change of ownership give name	Windfohr Oil	Company, Bo	ox #198,	Artesia,	New Mex	ico 88210	
and address of previous owner DESCRIPTION OF WELL AND	YEACE						
Lease Name	Well No. Pool I	Name, Including F			Kind of Leas		Leuse No.
Grayburg Jackson S.A. U	Jnit 29 Gra	yburg Jacks	son, GB-S	<u>A</u>	State, Federa	Fed.	LC029339A
Unit Letter B : 131	9 Feet From The	north Lin	132.	1	_Feet From	The east	
Line of Section 13 To	wnship 17S	Range 3(DE	, ммрм,	Eddy		County
DESIGNATION OF TRANSPOR	TER OF OIL AND		\S				
Name of Authorized Transporter of Ci		cte [1			ved copy of this fo	_
Texas New Mexico Pipe Name of Authorized Transporter of Co	Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)						
Conoco, Inc.	Ponca City, Okla. Is gas actually connected? When						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Yes	try connected	1 ""	en	
If this production is commingled w	ith that from any othe	r lease or pool,	give commin	gling order	number:		
COMPLETION DATA	Oil Well			Workovet	Despen	Plug Back Sa	me Resiv. Diff. Rosiv
Designate Type of Completi] L.,_,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		
Date Spuddad	Data Compl. Heady to Pred.		Total Dopth			P.B.Y.D.	
Elovations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth		
Perforations	The state of the s	The transfer of the second of		Accession of Marian and Maria, against 1995 (Mariana, A.)	enganingalance (file files and state over 18.4° or	Dapth Custny St	hoa
	TUBINI	G, CASING, AND	CEMENTIN	G RECORD			and the second control of the second control
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
A A A A A A A A A A A A A A A A A A A	OR ASTOWARD F	(Test must be a	(as expanses n	i total volum	e of load vil	and must be gonal	in or exceed top silo
TEST DATA AND REQUEST F	OR ALLOWABLE	able for this de	pth or be for fi	ull 24 hours)			
Date First New Oil Run To Tanks	Date of Test		Producing M	sthou (riow,	pump, gas ii	ji, 410.j	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size		
Actual Prod. During Test	OII-Bbls.	Water - Bbls.			Gas-MCF		
The second se					. <u></u>		
GAS WELL		<u>a ang ang ang ang ang ang ang ang ang an</u>					
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF			Gravity of Condensate		
Teeting Method (pirot, back pr.)	Tubing Pressure (8h)	ut-in)	Cooling Press	teruda) emi	(a)	Choke Size	mangangan mengebagan sepangan dapatan darah 1,45 di - 0 mangangan mer
CERTIFICATE OF COMPLIAN	CE			OIL CO	NSERVAT	TION DIVISION	N
	·		APPROV	ED	JN 9,19	980	, 19
hereby certify that the rules and : Division have been complied with	and that the inform	ation given		Wa	12	esset	de la capación republicado podes a describações de la capación de
bove is true and complete to the	r best of my knowled	oka nuo pailai.	DY	SUPI	ERVISOR.	DISTRICT II	
0	•		TITLE				. m. 111 # 1104
Supple Z/A	ray				et for allon	compliance with veble for a newly	anagash to balling v
(S:4n)	atus		mentl thin	form must	be accompa	nied by a tabula dance with RUL	Slow of the castatto

Consulting Engineer (Tista)

June 1, 1980

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such theore of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.