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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
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verse side)CATE*
on re-Copy to 87
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Petroleum Corporation of Texas	3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, TX 76024	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 440' FSL & 880' FWL, Section 14, Township 17-S, Range 30-E, Unit Letter "M"	5. LEASE DESIGNATION AND SERIAL NO. LC-055259	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Flint "B" Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-S, 30-E, NMPM	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3694' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has reached an economic limit. We cannot recommend additional work on the presently producing zone and, there are no zones behind pipe that warrant completion attempts.

WELL SUMMARY

8-1/4" 32# csg set @ 441' w/50 sx cement
6-5/8" 24# csg set @ 2935' w/100 sx cement
6" open hole completion 2935' - 3450'
There will be no casing recovered.
There is a bad place in the 6-5/8" csg @ 2873', and junk in hole below that depth.

PROPOSED PLUGGING PROCEDURE

1. Tag top of junk, est. 2085'.
2. Set retainer 50' above junk, est. 2035'.
3. Pump 230 sx cement.
4. Circulate hole w/9.5# mud.
5. Perforate 2 holes at 1180', base of the salt section (1130').
6. Squeeze 45 sx cement to give 100' plug from 1080' - 1180' at salt base.
7. Perforate 2 holes @ 461'.
8. Squeeze 47 sx cement to give 100' plug from 461' - 361'.
9. Set 3 sx plug in top of csg to give 15' plug with required marker.
10. The location will be cleaned to comply with State & Federal Regulations.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur BoiceTITLE Division SuperintendentDATE May 24, 1978

(This space for Federal or State office use)

APPROVED BY Joe S. Lara
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE JUN 21 1978