

U. S. LAND OFFICE LAS CRUCES

SERIAL NUMBER 029378-D

LEASE OR PERMIT TO PROSPECT

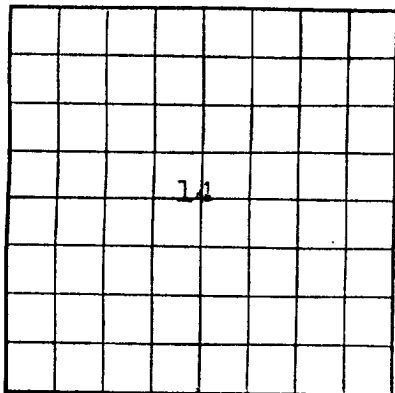
W. T. Gissler

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company F. W. & Y. Oil Company Address Artesia, New Mexico

Lessor or Tract Field Jackson State New Mexico

Well No. 1-B Sec. 14 T. 17 R. 30 Meridian NMPM County Eddy

Location 990 ft. of N Line and 330 ft. of E Line of SW 1-14 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. T. Gissler

Date May 18th, 1938

Title Assistant Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling January 7th, 1938 Finished drilling April 12th, 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3263 to 3272 No. 4, from to

No. 2, from 3090 to 3096 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/2" Casing				450 Ft.					
6-5/8" Casing				2948 Ft.					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-1/2"	450 Ft.	50 Sacks Cement	Halliburton	---	---
6-5/8"	2948 Ft.	100 Sacks Cement	Halliburton	---	15 Tons Mud.
3-1/2"					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 3492 feet, and from feet to feet

Cable tools were used from 0 feet to 3492 feet, and from feet to feet

DATES

Put to producing April 15th, 1938

The production for the first 24 hours was 65 barrels of fluid of which 100 % was oil; %

emulsion; % water, and % sediment. Gravity, °Bé. 26°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.