BTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND MINOR	m () (JC F	****
\$183 MHH LIT ICH			
SANTAFE		1	
FILE			V
U 1.0.1,			
LAND DEFICE			
VRANSPORTER	O!L	I	I_{-}
***********	DAS		
OPERATOR .		\prod	
PROBATION OFFICE			
Orerator			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

JUN 2 1980

Seprence Forms C-104 must be filed for each pool in mulciple

1.	VAND OFFICE VRANSPORTER OIL OAS OPERATOR. PROBATION OFFICE	Α	DR ALLOWABLE AND SPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE			
	BURNETT OIL CO. INC.						
	1214 First National Bank Building, Fort Worth, Texas 76102 Resson(s) for filing (Check proper box) Other (Please captain)						
	New Well Change in Transporter of: Not actual ownership change, but						
	Recompletion	change in operator name.					
	Change in Ownership X	Casinghead Gas Conde	inage [
	If change of ownership give name and address of previous owner	Windfohr Cil Company,	Box #198, Artesia, New Me	exico 88210			
и.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Leane No			
	Grayburg Jackson S.A. Unit 22 Grayburg Jackson, GB-SA State, Federal or Fee Ped. MM074939						
	Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West						
	Line of Section 14 To	aship 17S Hange 30	E , NMPM, Eddy	Count,			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	CI Condensate	AS Address (Give address to which approv	ed copy of this form is to be sent)			
	Water Injection Well Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Res			
	Designate Type of Completio		New Hell Workover Deepen	i i i i i i i i i i i i i i i i i i i			
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
-		THRING CASING AND	D CEMENTING RECORD				
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
ŀ							
i'. '	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a	and must be equal to or exceed top elli-			
ī	OIL WELL Date First New Oil Run To Tanks	Dote of Test	able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	,						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gat-MCF			
CAC WEST							
٢	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size			
L 1. (CERTIFICATE OF COMPLIANCE OIL CONSERVATION 9 1		ION DIVISION 1980				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 2/3				
			BY W.U. A	BY W.a. Gressel			
			TITLE SUPERVISOR,	TITLE SUPERVISOR, DISTRICT H			
			This form is to be filed in c	This form is to be filed in comprisince with null a reco-			
			If this is a request for allowable for a newly drilled or despend- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable.				
(Signature) Consulting Engineer (Talls) June 1, 1980 (Date)							
		able on new and recompleted walls.					
		Fill out only Sections I. H. BI, and VI for changes of owner-well name or number, or transporter or other such change of condition.					