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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL	_	P		
OPERATOR /	_	1	AUG 1 9 1987	
PRORATION OFFICE Operator				
WINDFOHR OIL COMPANY			U. C. C. Artesia, office	
Address 1202 First National B	ank Bldg., Fort Worth, Te	xas		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership		Oil Dry Gas (Gissler "A" 3 (old)		
If change of ownership give name	Conde	insure []		
and address of previous owner II. DESCRIPTION OF WELL ANI) LEASE		- The second	
Lease Name Grayburg-Jackson (S-A)	Well No. Pool Name, Including F		Lease No. ral or Fee Federal TR. 1	
Location	440 S	370		
Unit Letter;	Feet From TheLir	reet rom	The	
Line of Section 14 T	ownship 178 Range	30E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
Texas New Mexico Pipe		P. O. Box 1510 - Midla		
Name of Authorized Transporter of C Skelly Oil Company	asinghead Gas or Dry Gas	Address (Give address to which appr P. O. Box 1650 - Tulsa		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 14 17S 30E		hen Der, 59	
	with that from any other lease or pool,			
V. COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIPING CASING AND			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	ubing Pressure (Shut-in) Casing Pressure (Shut-in)		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY		APPROVED 311628	196/	
		11 a Garage		
	· •	TITLE DALL TO THE	ر در	
ORIGINAL SIGNED BY			compliance with RULE 1104.	
JOHN RUSH VANN	John Rush Vann	If this is a request for allo	wable for a newly drilled or deepened	
(Signature) Manager		tests taken on the well in acco		
	Citle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
e -21-67		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		

(Date)

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.