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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 10 1977
O. C. C.
ARTESIA OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
WINDFOHR OIL COMPANY ✓
Address
Box #198, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in status from water injection to oil producing well.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Grayburg Jackson San Andres Well No. 9 Pool Name, Including Formation Grayburg Jackson (G-SA) Kind of Lease State, Federal or Fee Fed. Lease No. LC-029338A
Location Unit
Unit Letter N : 440 Feet From The south Line and 1690 Feet From The west
Line of Section 14 Township 17 south Range 30 east , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line Co. Address (Give address to which approved copy of this form is to be sent) Box #1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma
If well produces oil or liquids, give location of tanks. Unit K Sec. 13 Twp. 17 Rge. 30 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. X Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Dec. 23, 1976 Total Depth 3490 3492 P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3691 D.F. Name of Producing Formation San Andres Top Oil/Gas Pay 2943 3 230 Tubing Depth 3000
Perforations OH. 3230-3492 Depth Casing Shoe 2943 3230
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
(See original record)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Dec. 23, 1976	Dec. 23, 1976	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	1	156	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ralph L Gray
(Signature)
Consulting Engineer
(Title)
Jan. 7, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 10 1977, 19_____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.