

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL, 660' FEL, Sec. 14, T17S, R30E

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088670

8. Well Name and No.
GJSAU #11

9. API Well No.
30-015-04150

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE WELL NAME TO GISSLER A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Unit water injection well is cased to 3334' w/ T.D. shown as 3462'. This Unit completion is no longer needed. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg zone oil well. Our procedure will be as follows: (1) Dig 25' x 25' x 10' earthen working pit. Any accumulation in this pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of this work. (2) Clean out well bore to bottom of 4 1/2" liner @ 3334', run GR/CCL/CNL logs. (3) Set 4 1/2" CIBP near bottom of liner & dump 35' cement on top of plug. (4) Selectively perforate interval from approx. 2750' to 3000' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be changed back to the Gissler A # 4 (original name before unitization.) All production will be piped to the Gissler A2 battery being located @ Unit J, 1440' FSL, 1650' FEL Sec. 14, T17S, R30E.

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side