

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

JAN 24 9 45 AM '97

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL, 660' FEL, Sec. 14, T17S, R30E

5. Lease Designation and Serial No.

LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8910088670

8. Well Name and No.

GJSAU #11

9. API Well No.

30-015-04150

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
		<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
		<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Subsequent Report		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Final Abandonment Notice		<input checked="" type="checkbox"/> Other CHANGE WELL NAME TO GISSLER A	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit water injection well is cased to 3334'w/ T.D. shown as 3462'. This Unit completion is no longer needed. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg zone oil well. Our procedure will be as follows: (1) Dig 25' x 25' x 10' earthen working pit. Any accumulation in this pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of this work. (2) Clean out well bore to bottom of 4 1/2" liner @ 3334', run GR/CCL/CNL logs. (3) Set 4 1/2" CIBP near bottom of liner & dump 35' cement on top of plug. (4) Selectively perforate interval from approx. 2750' to 3000' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be changed back to the Gissler A # 4 (original name before unitization.) All production will be piped to the Gissler A2 battery being located @ Unit J, 1440' FSL, 1650' FEL Sec. 14, T17S, R30E.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Petroleum Engineer

Date

1/22/97

(This space for Federal or State office Use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JAN 27 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.