Form 3160-5 (June 1990)

1. Type of Well [X] Oil Well

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

[] Gas Well

[] Other

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. LC 029338A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE

7. If Unit or CA., Agreement Designation

Well Name and No.

Gissler A #4

30-015-04150

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description		10. Field and Pool, or Exploratory Area Grayburg-Jackson		
Unit P, 660' FSL, 660' FEL, Sec. 14, T17S, 1	R30E	11. County or Parish, State		
		Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	1		
	[] Abandonment	[] Change of Plans		
[] Notice of Intent	[X] Recompletion	[] New Construction		
	[X] Plugging Back	[] Non-Routine Fracturing		
[X] Subsequent Report	[] Casing Repair	[] Water Shut-Off		
	[] Altering Casing	[] Conversion to Injection		
	[X] Other CHANGE NAME TO GISSLER A#4	[] Dispose Water		
[] Final Abandonment Notice		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally				

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drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/12-18/97 Prepared location, ran CCL/GR/CNL. Set 4-1/2" CIBP @ 3290', dumped 35' cement on top of BP in 2 bailer runs. New PBTD 3255'. Perforated total 20 holes @ 1SPF @ 2667-69',2684',85',2703',04',11',22',62',70',2836',40',2916'-18',52',57',59'. Acidized these open perfs(2667'-2959') w/total 2000 gals 15% HCL. Fraced these perfs w/total 132,760# 20/40 sand in 925 bbls Spectra Frac G3000.

2/20-28/97 Swab tested to frac tank, circulated out frac sand, installed 91 jts 3006.95' 2-3/8" tubing, opened well to test tank. 3/01-4/1/97 Well open to test tank but no production, installed 118-5/8" sucker rods & 2" X 1-1/2" X 10' pump, shut in well until pumping unit and electricity is installed.

5/02/97 Installed Lufkin 80D pumping unit w/15HP electric motor. Installed flow line and put well to pumping to the Gissler A2 tank located in Unit J Sec 14, T17S, R30E.

14. I hereby certify that the foregoing is true and correct Signed Turing Canada	Title Petrol	leum Engineer	Date Jane 3, 1997
(This space for Federal or State office Use)			
Approved by	Title		Date
Conditions of approval, if any:			