

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

1. Unit approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT P, 660' FSL, 660' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO.

3160-5

DATE ISSUED

1/27/97

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

2/12/97 CIBP

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/03/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3688' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3462'

21. PLUG, BACK T.D., MD & TVD

3255'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2667'-2959' GRAYBURG JACKSON

JUN - 8 1997

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR/CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	439'	IN PLACE	25 SKS	
7"	20	2875'	IN PLACE	100 SKS	
4 1/2"		2812'	IN PLACE	500 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2" IN PLACE	2821'	3334'	120	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3007'	

31. PERFORATION RECORD (Interval, size and number)

2667'-69', 2684'-85', 2703'-04', 2711', 2722'
2762', 2770', 2828', 2836', 2840', 2916'-18'
2952', 2957', 2959' (1SPF TOTAL 20 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2667'-2959'	2000 GALS 15% HCL
2667'-2959'	925 BBLs SPECTRA FRAC G3000
	W/132,760# 20/40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/19/97		PUMPING 2" X 1-1/2" X 10' RWTC 5/3/97					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/05/97	24		→	31	106	129		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SELLING TO CONOCO, INC

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DSN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stirling Landwehr

TITLE

PETROLEUM ENGINEER

DATE

May 28, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH