

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BURNETT OIL CO., INC 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102		OGRID Number 003080
Reason for Filing Code R/C Well Name Change		
API Number 30-015-04150	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 002388	Property Name GISSLER A	Well Number 4

II. Surface Location

UL or lot no. P	Section 14	Township 17S	Range 30E	Lot Idn	Feet from the 660	North/South Line SOUTH	Feet from the 660	East/West Line EAST	County EDDY
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Bottom Hole Location

UL or lot no. SAME	Section AS SURFACE	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 5/03/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO.	2818691	O	UNIT J, SEC 14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 TANK BATTERY
005097	CONOCO, INC.	2818692	G	UNIT J, SEC. 14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 LEASE GAS SALES

IV. Produced Water

POD 2818693	UNIT J, SEC.14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 LEASE WATER
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V. Well Completion Data

Spud Date 2/12/97 CIBP	Ready Date 5/03/97	TD 3462'	PBTD 3255'	Perforations 2667'-2959'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	9 5/8"	439'	25SKS	
	7"	2875'	100 SKS	
	4 1/2"	2812'	500 SKS	
	4 1/2" LINER	2812'-3334'	120 SKS	

VI. Well Test Data

Date New Oil 2/19/97	Gas Delivery Date 5/03/97	Test Date 5/05/97	Test Length 24 HRS	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 31	Water 129	Gas 106	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*

Printed name: STERLING RANDOLPH

Title: PETROLEUM ENGINEER

Date: May 28, 1997 Phone: 817/332-5108

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: JUN 11 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address
Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
Reason for filling code from the following table:

- | | |
|----|---|
| NW | New Well |
| RC | Recompletion |
| CH | Change of Operator |
| AO | Add oil/condensate transporter |
| CO | Change oil/condensate transporter |
| AG | Add gas transporter |
| CG | Change gas transporter |
| RT | Request for test allowable (include volume requested) |

If for any other reason write that reason in this box.

The API number of this well
The name of the pool for this completion
The pool code for this pool
The property code for this completion
The property name (well name) for this completion
The well number for this completion
The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion
Lease code from the following table:

- | | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Free |
| J | Jerilla |
| N | Navelo |
| U | Uta Mountain Uta |
| I | Other Indian Tribe |

The producing method code from the following table:
Flowing
Pumping or other artificial lift
MO/DAYR that this completion was first connected to a gas transporter
The permit number from the District approved C-129 for the completion
MO/DAYR of the C-129 approval for this completion
MO/DAYR of the expiration of C-129 approval for this completion
The gas or oil transporter's OGRID number
Name and address of the transporter of the product
The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number in the district office will assign a number and write it here.

Product code from the following table:
Gas
Oil

The ULSR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)

MO/DAYR drilling commenced
MO/DAYR this completion was ready to produce
Total vertical depth of the well
Plugback vertical depth
Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore
Outside diameter of the casing and tubing
Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string
The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DAYR that new oil was first produced
MO/DAYR that gas was first produced into a pipeline
MO/DAYR that the following test was completed
Length in hours of the test
Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
Diameter of the choke used in the test
Barrels of oil produced during the test
Barrels of water produced during the test
MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D
The method used to test the well:
Flowing
Pumping
Swabbing
If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person