

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. **LC 029338A**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		OCT 8 11 11 AM '87		7. UNIT AGREEMENT NAME Grayburg Jackson (San Andres) Unit	
2. NAME OF OPERATOR BURNETT OIL CO., INC.		CARLESON RESOURCE AREA HEADQUARTERS		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102				9. WELL NO. 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface UNIT LETTER I, 1980' FSL, 660' FEL, Sec. 14, T17S, R30E		RECEIVED OCT 15 '87		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR-8 G-3A	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, QR, etc.) NA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14, 17S, 30E, NMPM	
				12. COUNTY OR PARISH Eddy	
				13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		ARTESIA, OFFICE		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 7" casing is collapsed at approximately 2400' and the well is flowing water out of the 7" and out of the 10" surface casing. To repair the well is not economical at this time. We propose to plug and abandon as follows: (Note- conditions found down hole may revise procedure somewhat. Approval will be received before revising procedures.) (See attached schematic).

- (1) Pump 100 sks. cement into open hole below 7" casing thru 2" tubing.
- (2) Cut off tubing @ + 2300'.
- (3) Test remainder of 7" casing for leaks and cement as required.
- (4) Set 7" cement retainer @ + 2250'. Cement water flow with 300 sks. Leave 50' cement on top of retainer.
- (5) Perforate 7" @ + 500'. Cement 7" X 10" annulus to surface with 280 sks. cmt. Displace cmt. to 300'.
- (6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement.
- (7) Install marker as required. Reclaim location as needed.
- (8) 50' surface plug in 7" csg.

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. McPhaul

TITLE PRODUCTION SUPERINTENDENT

DATE 10/5/87

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Richard L. Adams

TITLE

DATE 10-13-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

