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SOI CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102  LOCATION WILL Report location clearly and to accordance with any State requirements.  See this space IT below.  It is accordance with any State requirements.  RECEIVED  RECEIVED  11. SECT. 1. LOCATION TO THE STATE ST	BURNETT OIL CO., INC.	AREA HEAUGUARTERS (San Andres) Unit
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THE TWATER SHUTTON OF INTENTION TO:  NA  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THE WATER SHUTTON AND THE CASHING MULTIPLE COMPLETE MULTIPLE COMPLETE AND THE ALTER CASHING SHAROUTH AND TH	see also space it below.)	10. FIELD AND POOL, OR WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of interaction to:  TEST WATER SHOTOFF PRACTICE THEAT ARRANGOMENT*  REPAIR WALL.  CHANGE PLANS  (Cher)  THORY and out of the 10" surface casing. To repair the well is flowing water out of the 7" and out of the 10" surface casing. To repair the well is not economical at this time. We propose to plug and abandon as follows: (Note-conditions found down hole may revise procedure somewhat. Approval will be received before revising procedures.)  (2) Cut off tubing @ + 2300'.  (3) Test remainder of 7" casing for leaks and cement as required.  (4) Set 7" cement retainer @ + 2250'. Cement water flow with 300 sks. Leave 50' cement on top of retainer.  (5) Perforate 7" @ + 500'. Cement 7" X 10" annulus to surface with 280 sks. cmt. Displac cmt. to 300'.  (6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement.  (7) Install marker as required. Reclaim location as needed.  (8) So'swyface plug in 7" csg.  (8) Large-portify that the faceology is two Add correct slowers of the proposed of the procedure and control of the 10" annulus to surface with 75 sks. cement.  (8) So'swyface plug in 7" csg.  (8) Large-portify that the faceology is two Add correct slowers of the proposed of th	UNIT LETTER I, 1980' FSL, 660' FEL,	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  ARTESIA, OFFICE STRUCTURE TRANSPORT OF TRANSPORT	14. PERMIT NO.   15. ELEVATIONS (Show	14, 17S, 30E, NMPM
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  ARTESIA, OFFICE SEQUENT EXPORT FOR ALTER CASING PRACTURE TREATMENT ALTERING CASING PRACTURE TREATMENT ALTERING CASING ALTERIA WALL ARABONA**  REPAIR WALL  Individual on a couler Alter Complete Complete Completion on Counterton or Countert	•	THE COURT OF PARISH 13. STATE
THEST WATER SHUT-OFF PRACTIME TREAT SHUDOT OR ACIDIZE SEPAIR WELL GUARDE PLANS  CHANGE TREAT  MALTERING CASING  ALTERING	16. Check Appropriate Box To I	
THEST WATER SHUT-OFF PRACTURE TREAT SHOOT IN ACHIEVE GOMPLETE ARANDON':  REPAIR WALL CHAPSE PLANS  CHAPSE PLANS  CHAPSE PLANS  CHAPSE PLANS  SHOOTING OR ACHIEVE REPAIR WALL (Other)  (	NOTICE OF INTENTION TO:	
time. We propose to plug and abandon as follows: (Note- conditions found down hole may revise procedure somewhat. Approval will be received before revising procedures.)  (See attached schematic).  (1) Pump 100 sks. cement into open hole below 7" casing thru 2" tubing.  (2) Cut off tubing @ + 2300'.  (3) Test remainder of 7" casing for leaks and cement as required.  (4) Set 7" cement retainer @ + 2250'. Cement water flow with 300 sks. Leave 50' cement on top of retainer.  (5) Perforate 7" @ + 500'. Cement 7" X 10" annulus to surface with 280 sks. cmt. Displac cmt. to 300'.  (6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement.  (7) Install marker as required. Reclaim location as needed.  (8) SO'swyface plug in 7" csg.  SSS  8. I bereby certify that the foregoing is true and correct signs of the foreg	FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a proposed work. If well is directionally drilled, give substituted to this work.)	WATER SHUT-OFF  PRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)  all pertinent details, and give pertinent dates, including estimated date of starting any surface locations and measured and true vertical depths for all markers and zones perti-
(3) Test remainder of 7" casing for leaks and cement as required. (4) Set 7" cement retainer @ + 2250'. Cement water flow with 300 sks. Leave 50' cement on top of retainer. (5) Perforate 7" @ + 500'. Cement 7" X 10" annulus to surface with 280 sks. cmt. Displac cmt. to 300'. (6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement. (7) Install marker as required. Reclaim location as needed. (8) So'swrface plug in 7" csg.  Sos	time. We propose to plug and abandor revise procedure somewhat. Approval (See attached schematic).	casing. To repair the well is not economical at this as follows: (Note-conditions found down hole may will be received before revising procedures.)
(3) Test remainder of 7" casing for leaks and cement as required. (4) Set 7" cement retainer @ + 2250'. Cement water flow with 300 sks. Leave 50' cement on top of retainer. (5) Perforate 7" @ + 500'. Cement 7" X 10" annulus to surface with 280 sks. cmt. Displac cmt. to 300'. (6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement. (7) Install marker as required. Reclaim location as needed. (8) So'sww face plug in 7" csg.  SJS  8. I bereby certify that the foregoing is true and correct signs of the foregoing	(4) Cut off tubing (4 + 2300)'.	_
(6) Perforate 7" and 10" @ + 250'. Cement 10" annulus to surface with 75 sks. cement. (7) Install marker as required. Reclaim location as needed. (8) So'swrface plug in 7" csg.  SJS  8. I hereby certify that the foregoing is true and correct SIGNED Charles TITLE PRODUCTION SUPERINTENDENT. DATE 10/5/87	<ul> <li>(3) Test remainder of 7" casing for</li> <li>(4) Set 7" cement retainer @ + 2250" on top of retainer.</li> </ul>	. Cement water flow with 300 sks. Leave 50' cement
(8) So swrface plug in 7" csg.  8. I hereby certify that the foregoing is true and correct  SIGNED CAMPAGE.  TITLE PRODUCTION SUPERINTENDENT DATE 10/5/87	eme: 20 500 .	
8. I hereby certify that the foregoing is true and correct  SIGNED ON Than TITLE PRODUCTION SUPERINTENDENT DATE 10/5/87	(// install marker as required. Rec	Cement 10" annulus to surface with 75 sks. cement. laim location as needed.
SIGNED Ohn C. Southaul TITLE PRODUCTION SUPERINTENDENT DATE 10/5/87	, , , , , s <sub>0</sub> s	
SIGNED Ohn C. Southaul TITLE PRODUCTION SUPERINTENDENT DATE 10/5/87		
SIGNED Ohn C. Southaul TITLE PRODUCTION SUPERINTENDENT DATE 10/5/87	18. I hereby certify that the foregoing is true and correct	
		CLE PRODUCTION SUPERINTENDENT TO 10 10 10
		DATE 10/5/87

## \*See Instructions on Reverse Side

TITLE \_

DATE 10-13-87

APPROVED BY 9. Signed by Richard L. Manages

