

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruct on reverse side)

Form approved
Budget Bureau No. 1004-0138
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC029338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson (San Andres)

8. FARM OR LEASE NAME

Unit

Grayburg Jackson (San Andres)

9. WELL NO.

Unit

20

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson SR-Q-6-5A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-17S-30E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.)
Use "APPLICATION FOR PERMIT" for such proposals.

JAN 11 '88

O. C. D.

ARTESIA OFFICE

1. TYPE OF WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

801 Cherry St., Suite 1500, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Unit I, 1980' FSL, 660' FEL, Sec. 14-17S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

N/A

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to work.)

This well was plugged and abandoned as follows from 12/9/87 to 12/29/87:

1. Pumped 100 sks Cl C cmt., 2% CaCl₂ into open hole thru tbg. set @ 3410'.
2. Cut off stuck tbg. @ 2318'. POOH.² Reamed gyp from 7" csg. to 2318'. POOH.
3. GIH w/ pkr. Tested 7" csg. from Surface to 2318'. One leak 5' from surface. Repaired csg. nipple.
4. Set 7" cmt. retainer @ 2252'. Cemented wtr. flow @ 2400' w/ 150 sks Cl A cmt., 6% gel, and 150 sks Cl A cmt, 2% CaCl₂, 15.6 ppg. Stung out, left 50' cmt. on top of retainer. Displaced hole w/ 9.4 ppg gelled wtr. WOC 3 hrs. Tagged TOC 2195'. POOH.
5. Perforated 7" at 500'. Could not break circulation up 7"X10" annulus. Set cmt. retainer @ 452'. Cemented top of salt w/ 50 sks. Cl A cmt., 3% CaCl₂. WOC 3 hrs. Pressured up to 1000 psi. No leaks. Spot 230' cmt. plug to 223'. (This cementing stage was approved by Vince Balderez, BLM Carlsbad)
6. Tagged TOC @ 223'. Perforated 7" @ 220'. Broke circulation to surface. Cemented 7"X10" annulus from 220' to surface w/ 120 sks Cl A cmt. Circulated 15 sks. to pit. Displaced plug to 215'. WOC 14 hrs.
7. Tagged TOC @ 215'. Perforated 7" csg. and 10" csg. at 210'. Cemented behind 10" csg. with 140 sks. Cl A cmt. Left 7" full of cement to surface.
8. Installed dry hole marker, reclaimed location. Location ready for inspection and approval of abandonment.

Post ID-2
1-15-88
P & A

18. I hereby certify that the foregoing is true and correct

SIGNER

J. C. McPhail

TITLE Production Superintendent

DATE 12/29/87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved _____
Liability Under _____
surface restoration _____

*See Instructions on Reverse Side

JAN 7 1988

STS

CARLSBAD, NEW MEXICO