NO. OF COPIES REC	15			
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SANTA FE		7		
FILE		7-	•	
U.S.G.S.	.s.g.s.			
LAND OFFICE	AND OFFICE			
TRANSPORTER	OIL			
- TRANSPORTER	GAS	/		
OPERATOR				
PRORATION OF				
Operator				

8-21-67 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	FILE /-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (		RECEIVED			
	LAND OFFICE	AUTHORIZATION TO TRA	AND NATURAL	L GAS			
	TRANSPORTER OIL /	7		AUG 137			
	OPERATOR /						
ı.	PRORATION OFFICE			D. C. C.			
	Operator	, r 10K					
	Address						
	Reason(s) for filing (Check proper box)  1202 First National Bank Bagd., Fort Worth, TExas  Other (Please explain)						
	New Well	Change in Transporter of:	Change of Leas	e Name + well #			
	Recompletion	Oil Dry Go	's 🔛 (Gissler"A" 7	(old)			
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	D LEASE					
	Lease Name	Well No. Pool Name, Including F					
	Grayburg Jackson (S-A	1) Unit 10 Grayburg Jacks	on (S-A)	eral or Fee Federal TR. 1			
	Unit Letter 0;	330 Feet From The S Lin	ne and 330 Feet Fro	m The			
	Line of Section 14	Township 178 Range	<b>30E</b> , NMPM,	<b>Eddy</b> County			
	l <sub>a</sub>						
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)			
	Texas New Mexico Pipe	line Company	P. O. Box 1510 - Mic	dland, Texas			
	Name of Authorized Transporter of C Skelly Oil Company	Casinghead Gas 🕎 or Dry Gas 🦳	P. O. Box 1650 - Tu	proved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	P 14 175 30E		Dec. 59			
IV.	COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.			
	Designate Type of Comple		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations			Sopin Guoring Choo			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)			
				(C) - 1 - C)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OH CONSERV	/ATION COMMISSION			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION  APPROVED AUG S 1967  BY Sesset  OIL AND GAS INSPECTION  OIL CONSERVATION COMMISSION  APPROVED AUG S 1967				
above is true and complete		the best of my knowledge and belief.					
	Apromise		TITLE	Ma MC N T-			
ONIGINAL SIGNED BY JOHN RUSH VANN (S			This form is to be filed in compliance with RULE 1104.				
		John Rush Vann	wall this form must be accom	lowable for a newly drilled or deepened spanied by a tabulation of the deviation			
	Mana	gar	tests taken on the well in acc	must be filled out completely for allow-			
	· · · · · · · · · · · · · · · · · · ·	Title)	able on new and recompleted	wells.			

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.