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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE / -	_	AND	RECË""V'ED
U.\$.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL ĜAS
LAND OFFICE	4		1000
TRANSPORTER   OIL /   GAS /	-		JUL 1 4 1969
OPERATOR /	_		·
PRORATION OFFICE	<del>-V</del>		o. c. c.
Operator	/		ARTESIA, OFFICE
INDFOHR OIL COMPANY			
ddress			
202 First National Ban	k Bldg., Fort Worth, Tex	kas	
Reason(s) for filing (Check proper box	/	Other (Please explain,	
Vew Well	Change in Transporter of:		
Recompletion	Oil Dry G	αs	11 . 1
Change in Ownership	Casinghead Gas 🔼 Conde	ensate from Spe	lly On Co-
change of ownership give name		/	/
d address of previous owner			
FCODIDTION OF WELL AND	I EASE		
ESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation Kind of	Lease No.
rayburg Jackson (S-A)	Unit 10 Grayburg Jacios		ederal or Fee Federal Tr. I
ocation			
Unit Letter 0 . 3	S Li	ne and 2310 Feet	From The
Line of Section 14 To	wnship 17S Range	30E , NMPM,	Eddy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil		1	approved copy of this form is to be sent)
Texas New Mexico Pipeline Company		P. O. Box 1510, Midland, Texas	
Name of Anthorized Trynsporter of Casinghead GaxX or Dry Gas Starty Oil Company		Address (Give address to which approved copy of this form is to be sent)	
SECTLY Of Company		P. O. Box 2197, Houston, Texas	
If well produces oil or liquid ACT-47	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ive location of tanks.	TIN 13 44 113 30E		- <del>                                    </del>
	th that from any other lease or pool,	give commingling order number	:
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		ļ	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Oute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
THE THE HAM ON HUM TO THIRE			- ·
ength of Test	Ì	Casing Pressure	Choke Size
·	Tubing Pressure		1
	Tubing Pressure		
ctual Prod. During Test	Tubing Pressure Oil-Bbls.	Water - Bbls.	Gas-MCF
ictual Prod. During Test		Water-Bbls.	Gas - MCF
etual Prod. During Test		Water - Bbis.	Gas - MCF
		Water - Bbls.	Gas-MCF
AS WELL		Water-Bbls.  Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
AS WELL	Oil-Bbls.	Bbls. Condensate/MMCF	
AS WELL ctual Prod. Test-MCF/D	Oil-Bbls.		
AS WELL ctual Prod. Test-MCF/D	Oil-Bbls.  Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
AS WELL  Ictual Prod. Test-MCF/D  Feeting Method (pitot, back pr.)	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
AS WELL Actual Prod. Test-MCF/D Feeting Method (pitot, back pr.)	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
FAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	CE  Coil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Commission have been complied t	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED	Choke Size  RVATION COMMISSION 71960

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL AND GAS INSPECTOR

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Signature) Engineer

(Title) 7-15-69

(Date)