

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator <b>BURNETT OIL CO. INC.</b>	
Address <b>1214 First National Bank Building, Fort Worth, Texas 76102</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Not actual ownership change, but change in operator name.
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Windfohr Oil Company, Box #198, Artesia, New Mexico 88210

## I. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Grayburg Jackson S.A. Unit</b>	Well No. <b>10</b>	Pool Name, Including Formation <b>Grayburg Jackson, GB-SA</b>	Kind of Lease State, Federal or Fee <b>Fed.</b>	Lease No. <b>LC029338A</b>
Location Unit Letter <b>O</b> ; <b>330</b> Feet From The <b>south</b> Line and <b>2310</b> Feet From The <b>east</b> Line of Section <b>14</b> Township <b>17S</b> Range <b>30E</b> , NMPM, <b>Eddy</b> County				

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas New Mexico Pipe Line Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box #2528, Hobbs, New Mexico 88240</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Conoco, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Ponca City, Oklahoma</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>13</b>
	Twp. <b>17</b>	Rge. <b>30</b>
	Is gas actually connected? <b>Yes</b> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't. Diff. Flow
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Consulting Engineer

(Title)

June 1, 1980

(Date)

## OIL CONSERVATION DIVISION

APPROVED **JUN 9 1980**BY **W. A. Gressett**TITLE **SUPERVISOR, DISTRICT I**

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.