N.M. Oil Cons. Divisi 811 S. 1st Street Artesia, NM 88210-2834

c15 /

Form 3160-5 (June 1990)

1. Type of Well

[X] Oil Well

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

[] Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

ease Designation and Serial No. LC 029338A

Li If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE

[] Other

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description

Well Name and No.

8910088670

GJSAU #10 API Well No.

30-015-04152

10. Field and Pool, or Exploratory Area Grayburg-Jackson

County or Parish, State

Unit O, 330' FSL, 2310' FEL, Sec. 14, T17S, R30E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent [] Subsequent Report	[] Abandonment [X] Recompletion [X] Plugging Back [] Casing Repair [] Altering Casing [X] Other CHANGE WELL NAME TO GISSLER A	 [] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-Off [] Conversion to Injection [] Dispose Water
[] Final Abandonment Notice	()	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

This Unit oil well is an open hole completion from 3162' to 3480'. This Unit completion is no longer economical to produce. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg oil well in the Metex & Premier intervals from 2760' to 2940'. Our procedure will be as follows: (1) Dig 25 x 25' x 10' earthen working pit. Any accumulation in this pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of work.

(2) Clean out well bore to bottom of 5" liner @ 3162', run GR/CCL/CNL & CBL logs. (3) Set CIBP near bottom of liner & dump 35' of cement on top of the plug. We will test 7" casing using RBP & packer & repair any leaks found.

(4) Selectively perforate intervals from 2760' to 2940' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be changed back to the Gissler A # 7 (original name before unitization.) All production will be piped to the Gissler A2 battery being located @ Unit J, 1440' FSL, 1650' FEL Sec. 14, T17S, R30E.

14. I hereby certify that the foregoing is true and correct Signed Jacobson Kanadar	Title	Petroleum Engineer	Date Summary 7,1997
(This space for Federal or State office Use) Approved by	Title	PETROLEUM ENGINEER	JAN 0.9 1997

Conditions of approval, if any:

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*