

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

1997 JUL 18 A 9 03

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation
8910088670

8. Well Name and No.
GJSAU #10

9. API Well No.
30-015-04152

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different rock or

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 330' FSL, 2310' FEL, Sec. 14, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE WELL NAME TO GISSLER A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10-29/97 Prepared location, pulled rods, pump & tubing, ran 6-1/4" bit w/7" casing scraper on 2-7/8" tubing to 2584'. POOH, ran 2-1/4" bit & 5" casing scraper to 3180'. POOH, ran 5" RBP on tubing, found leak in 7" nipple approx 4' BLG & replaced. Found leak 2431'-2439' using packer & RBP, squeezed w/20 sks Micro-Matrix cement, WOC 72 hrs. Tagged top of cement @ 2342', drilled out cement, tested casing 300 PSI 30 mins, no leaks. POOH w/tubing & RBP.

4/30/97 Western ran GR/CCL/CNL/CBL. GIH w/CIBP, set @ 3150', dumped 35' cement on top of BP, TOC 3115'. Perforated w/3-1 casing gun @ 2762', 63', 73', 76', 84', 85', 2809', 16', 26', 32', 45', 74', 76', 2901', 02', 28', 31', 33', 72'. Total 20 holes @ 1SPF.

5/01-4/97 Ran tubing opened ended to 3012', spotted 3 bbls HCL acid, ran 7" packer & set @ 2595'. Dowell treated open perfs w/ 2000 gals 15% HCL acid, swabbed back all load.

5/05-11/97 Dowell fraced open perfs w/1042 bbls YF130 & 136,760# 20/40 sand. swabbed well back left open to frac tank.

5/12/97 Installed pumping unit, ran 3057' 2-3/8" tubing, 118-5/8" sucker rods, turned well to pumping to frac tank 5/12/97.

5/13-7/09/97 Test well to frac tanks waiting on flowline, finally installed flowline to tank battery. Turn well down flowline @ 4:00PM 7/09/97 to Gissler A2 Tank Battery @ Unit J, Sec 14, T17S, R30E.

Change well name to Gissler A #7.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side