

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐ 1997 JUL 18 A

2. NAME OF OPERATOR
BURNETT OIL CO., INC.,

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500 FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT 0 330' FSL, 2310' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-5
DATE ISSUED 1/9/97

5. LEASE DESIGNATION AND SERIAL NO.

LC029338A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. 03-2834, NM 2834

8. FARM OR LEASE NAME

GISSLER A

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14, 17S, 30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED 4/10/97
16. DATE T.D. REACHED 4/30/97 CIBP
17. DATE COMPL. (Ready to prod.) 7/09/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3480'
21. PLUG BACK T.D., MD & TVD 3115'
22. IF MULTIPLE COMPLETIONS, HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORRED

2762' - 2972' GRAYBURG JACKSON
JUL 8 0 1997
GR/CCL/CNL/CBL
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CNL/CBL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		553' IN PLACE		50 SKS.	
7"		2950' IN PLACE		100 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	2597'	3162'	110 SKS		2-3/8"	3024'	

31. PERFORATION RECORD (Interval, size and number)

2762'-63', 73', 76', 84', 85', 2809', 16', 26',
32', 45', 2874', 76', 2901', 02', 28', 31', 33',
72'. SELECT FIRE. TOTAL 20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2762' - 2972'	2000 GALS 15% HCL ACID
2762' - 2972'	1042 BBLS YF130 W/136,760#
	20/40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION 5/08/97
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 7/11/97
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 4
GAS—MCF. 11
WATER—BBL. 50
GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO CONOCO, INC.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CN/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stirling Landry TITLE PETROLEUM ENGINEER

DATE July 17, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

MEAS. DEPTH

**TRUE
VERT. DEPTH**