

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

OCT - 9 1995

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit H, 660' FEL, 1980' FNL, Sec. 14, T17S, R30E

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910088670

8. Well Name and No.
GJSAU #24

9. API Well No.
30-015-04153

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit oil well currently is an open hole completion from 3206' to 3404'. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg oil well in the Metex & Premier intervals from 2780' to 2940'. Our procedure will be as follows: (1) Dig 25 x 25' x 10' earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of work.
(2) Clean out well bore to TD (3500'), run GR/CCL/CNL & CBL.
(3) Set 4 1/2" CIBP in bottom of 4 1/2" liner @ 3206' & dump 50' cement on top. Set 7" packer @ approx. 2650'.
(4) Selectively perforate intervals from 2780' to 2940' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be changed back to the Gissler A # 9 (original name before unitization.)

14. I hereby certify that the foregoing is true and correct

Signed

Andrew K. Hendrix

Title

Petroleum Engineer

Date

9/27/96

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side