

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BURNETT OIL CO., INC 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102		OGRID Number 003080
Reason for Filing Code R/C NAME CHANGE		
API Number 30-015-04153	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 002388	Property Name GISSLER A	Well Number 9

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
H	14	17S	30E		1980	NORTH	660	EAST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
SAME	AS SURFACE								
Lee Code F	Producing Method Code P	Gas Connection Date 5/02/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO.	2818691	0	UNIT J, SEC 14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 TANK BATTERY
005097	CONOCO, INC.	2818692		UNIT J SEC 14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 GAS SALES

IV. Produced Water

POD	POD ULSTR Location and Description
2818693	UNIT J SEC 14, T17S, R30E 1440' FSL, 1650' FEL GISSLER A2 LEASE WATER

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
12/27/96 R/C	5/02/97	3500'	3122'	2777'-2956'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	8-5/8"	445' IN PLACE	50 SKS	
	7"	2772' IN PLACE	100 SKS	
	4-1/2" LINER	2720'-3206' IN PLACE	110 SKS	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4/10/97	5/02/97	5/03/97	24 HRS		
Choke Size	Oil	Water	Gas	AOF	Test Method
	15	45	20		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randdolph*

Printed name: STERLING RANDDOLPH

Title: PETROLEUM ENGINEER

Date: June 6, 1997 Phone: 817/332-5108

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date: JUN 11 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

22.	IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT. Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes. A separate C-104 must be filled for each pool in a multiple completion. Improperly filled out or incomplete forms may be returned to operator unapproved.
1.	Operator's name and address Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.
4.	The API number of this well. The name of the pool for this completion The pool code for this pool The property code for this completion The property name (well name) for this completion The well number for this completion The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no. box. Otherwise use the OGD unit letter.
11.	The bottom hole location of this completion Lease code from the following table: F Federal S State J Local U Use Mountain Ute N Navajo Other Indian Tribe
3.	The producing method code from the following table: P Pumping or other artificial lift Flowing MO/DAYR that this completion was first connected to a gas transporter The permit number from the District approved C-129 for this completion MO/DAYR of the C-129 approval for this completion MO/DAYR of the expiration of C-129 approval for this completion The gas or oil transporter's OGRID number Name and address of the transporter of the product The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. Product code from the following table: O Oil G Gas
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) MO/DAYR drilling commenced MO/DAYR the completion was ready to produce Total vertical depth of the well Plugback vertical depth Top and bottom perforation in this completion or casing shoe and TD if openhole Inside diameter of the well bore Outside diameter of the casing and tubing Depth of casing and tubing. If a casing liner show top and bottom. Number of sacks of cement used per casing string The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered. MO/DAYR that new oil was first produced MO/DAYR that gas was first produced into a pipeline MO/DAYR that the following test was completed Length in hours of the test Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells Flowing casing pressure - oil wells Shut-in casing pressure - gas wells Diameter of the choke used in the test Barrels of oil produced during the test Barrels of water produced during the test MCF of gas produced during the test Gas well calculated absolute open flow in MCF/D The method used to test the well: P Pumping S Swabbing If other method please write it in.
46.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date the report was signed by that person
47.	