

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC

3a. Address 801 CHERRY STREET, SUITE 1500
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)
817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 1650' FNL, 2310' FEL, SEC 14, T17S, R30E

Serial No.
16020538A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
GRAYBURG JACKSON SAN

ANDRES UNIT

8. Well Name and No.

GJSAU #23

9. API Well No.

30-15-04155

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The 3160-5 dated 8/09/95 shows well as SI for evaluation. We now propose to P&A this well bore as follows:

Dig 40' x 40' working pit. Notify BLM 24 hours prior to start. Set 7" CIBP @ 1500', spot 35' cement On top. Perforate 7" casing w/4 holes @ 500', set retainer and squeeze enough cement to cover 100' inside 7" casing and 100' in 7" annulus. (Please note work done in 1995 to attempt re-completion.) Perforate 7" casing w/4 holes @ 50' and circulate cement to surface inside 7" casing and 7" x 8 5/8" annulus. 9# mud will be used between intervals. Install dry hole marker. Restore location as directed by BLM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

August 1, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

AUG 09 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

GENERAL INSTRUCTIONS

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [] Gas Well [] Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1650' FNL, 2310' FEL, Sec. 14, T17S, R30E

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation
Grayburg Jackson(San Andres)
Unit

8. Well Name and No.
Was #23

9. API Well No.
30-015-04155

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[X] Subsequent Report

[] Final Abandonment Notice

[] Abandonment

[X] Recompletion

[X] Plugging Back

[] Casing Repair

[] Altering Casing

[] Other

[] Change of Plans

[] New Construction

[] Non-Routine Fracturing

[] Water Shut-Off

[] Conversion to Injection

[] Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/22/95 Pulled packer & 2 3/8" cement lined tubing. 3/24/95 Ran CBL 2500' to 500' GR/CN 2510' to 1500'

4/6/95 Run CIBP & set @ 3186', pumped 20 sks Class C cement w/2% CaCl2. TOC @ 3061'. Displaced hole w/9# saltwater gel to 2200'. Run & set CIBP @ 2205' & pumped 10 sks Class C cement w/2% CaCl2.

4/10/95 Tagged TOC @ 2154'. Shot 4 holes @ 1930' & pumped 60 bbls water @ 4BPM @ 1650 PSI the set 7" retainer @ 1915' and pumped 25 sks Class H cement w/2% CaCl2. 4/17/95 Shot 4 holes @ 1560' & set packer @ 1543' & pumped 65 bbls water through perfs. Pulled packer & set 7" retainer @ 1543' & pumped 50 sks. Class C cement w/2% CaCl2. 4/20/95 Drilled out retainer and cement to 1561'. Tagged 1912' as top of cement & CIBP @ 1915'. 4/24/95 Perforate total of 44 holes @ 1SPF 1640'-1642', 1676'-1681', 1686'-1691', 1703', 1711'-1713', 1726'-1728', 1752'-1754', 1770'-1772', 1784', 1785', 1808'-1810', 1822'-1826', 1838'-1842'.

4/25-5/13/95 Swab tested. Last was all water with small amount of gas. Temporarily SI well pending reevaluation.

Propose to not change the name of this well bore at this time since entire well bore may be plugged and abandoned.
The proposed name change was to be to the Gissler A #11.

14. I hereby certify that the foregoing is true and correct

Title Engineer

Date August 9, 1995

(This space for Federal or State office Use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or Fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO