

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal 029020

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit Letter "J", 1650' FSL, 1650' FEL, Section 15,
Township 17-S, Range 30-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen:

Petroleum Corporation of Texas submits the following plugging procedure for the above well which is now depleted.

CASING AND COMPLETION RECORD - This well was a re-entry in 1960.

8-1/4" Set @ 541' w/150 sx. cement

7"- The 7" is from 1650'-2825' and cemented w/150 sx. 1650' was pulled by former operator, when they plugged and abandoned the well.

4-1/2" 9.5# set @ 3518' w/150sx Hole size below 7" is 6-1/4".

Perfs. 3016'-26'; 3297'-3479'. Plug back TD 3511'.

Estimated 4-1/2" casing recovery - 2500'.

PROPOSED PLUGGING PROCEDURE

100' cement plug 2450' - 2350'

100' cement plug 1600' - 1500'

100' cement plug 600' - 500'

10 sack plug in the top with required marker

Hole will be filled with at least 9.5# mud

Location & battery site will be cleared to comply w/Commission rules and regulations

18. I hereby certify that the foregoing is true and correct

SIGNED

Cleve Sims

TITLE Engineering Assistant

DATE October 3, 1978

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE NOV 6 - 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side