

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020L

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	RECEIVED BY	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	SEP 07 1983	8. FARM OR LEASE NAME Dexter Federal
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79701	O. C. D. ARTESIAL OFFICE	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & FEL, Sec. 15, T-17-S, R-30-E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson (SR, Q, G, SA)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3697' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-17-S, R-30-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Converted to Water Injection ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRUPU. Cut off bad 8 5/8" csg & instld wellhead. Instld BOP.
2. Displ hole w/fresh wtr.
3. Set CIBP @ 1665'. Perf 4 sqz holes @ 1650' & set cmt ret @ 1630'.
4. Sqz perfs @ 1650' w/500 sx C1 "C" cmt. TOC @ 1125'.
5. Drl cmt to 1655'. Circ hole clean. Tst perfs to 500#.
6. Drl out CIBP.
7. Perf 2860-2640'. Acdz 2860-2640' w/5500 gals.
8. Ran tbq & set pkr @ 2587'. Started injecting.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Engineer DATE 6/22/83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 2 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO