

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CASE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

M 3184375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

D. E. Farns "E" Jr. B

9. SURVEY

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q.G.-S.A.

11. SEC., T., R., MC, OR BLK. AND
SURVEY OF AREA

Sec. 15, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHEMANDOAN OIL CORPORATION

3. ADDRESS OF OPERATOR

1500 Commerce Building; Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit M - 330' FSL & 330' FWL, Section 15, T-17S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,673' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3,270' PBD - 3,265' 7" @2,943'.

1. Pulled rods and tubing and checked total depth 3,270'. Ran side wall neutron, gamma ray and caliper logs.
2. Ran and set 16 joints 4 1/2" 9.5# J-55 liner in 6 1/4" hole w/100 sacks of Dowell expanding cement, 16# wt. Reversed out 44 sacks to pit. Top of liner @2,750', bottom @3,272'. Ran temperature survey. Top of cement @2,750' (top of liner 2,750').
3. Ran collar log to perforate w/2 SPF as follows: 2,810-2,820', 3,158-3,160', 3,170-3,173', 3,206-3,210', 3,228-3,236', 3,248-3,250', 3,257-3,264'. Total depth inside 4 1/2" liner 3,265'.
4. Treated above perforation w/2,500 gals. BJ one shot 15% acid and 450# of diverting material. Maximum pressure 4,000#, minimum 1,750#.
5. Ran 2 3/8" EUE new plastic coated tubing with packer and flow regulators. (See attached diagram).
6. Filled annulus with inert fluid and installed valve at surface for pressure reading.
7. Placed well on injection August 19, 1971. Well taking 380 BPD. Daily rate regulated with down hole flow regulator.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE September 10, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 16 1971
H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports or other information required by applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal and Indian laws pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal and Indian laws pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal and Indian laws pursuant to applicable Federal law and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with the instructions on the back of the form. If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with the instructions on the back of the form.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State regulations. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significance; fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

What's the best way to do this?

APPROVED
JAN 1 1951
W. L. BECKMAN