

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Premier Oil & Gas, Inc.

3. Address and Telephone No.  
P.O. Box 1246, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit M: 330' FSL & 330' FWL  
Sec 15 T-17S R- 30E FWL

5. Lease Designation and Serial No.  
NM0384575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dale H Parke B Tr B, #1

9. API Well No.

30-015-04157

10. Field and Pool, or Exploratory Area

Grayburg - Jackson SR,Q,GB,SA

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notify BLM 24 hrs. before start

1. NU BOP POH w/ tubing & packer
2. Set cdp @ 2780'
3. RIH circulate well w/ mud layden fluid spot 100' plug ( 4 1/2 liner top 2750' )
4. cut & pull 7" casing @1320 + or -
5. RIH spot 100' plug 50' in & out stub woc & tag
6. Spot 100' plug @1035' ( bottom of salt )
7. spot 150' plug @ 600' ( 9 5/8 shoe @ 549' top salt 510' ) Tag
8. spot 30' plug from 30' to surface
9. cut off well head install dry hole marker



14. I hereby certify that the foregoing is true and correct

Signed *Wayne Bunker*  
(This space for Federal or State office use)

Title Agent

Date 02/08/20

Approved by **ORIG. SGD.) DAVID R. GLASS**  
Conditions of approval, if any:

Title

**PETROLEUM ENGINEER**

Date

**FEB 16 2000**

**SEE ATTACHED FOR**

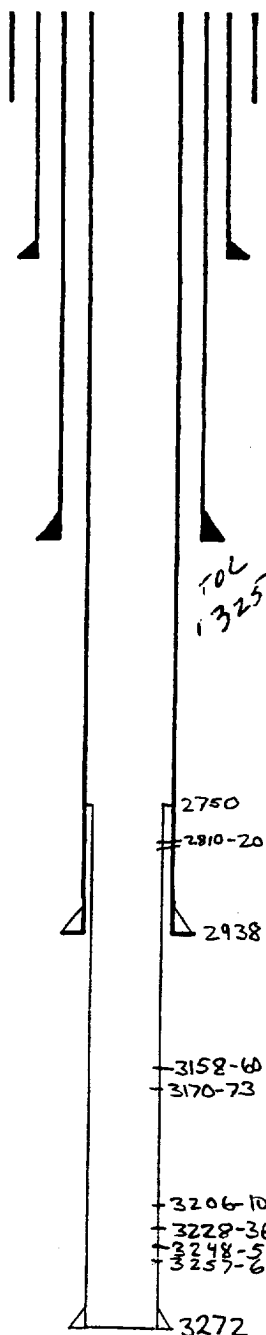
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to buy or sell any such thing.

\*See Instruction on Reverse Side

# SOUTHLAND ROYALTY COMPANY

## Well History Summary Sheet

Operator Southland Royalty Well Name & # Dale H. Parke B TrB No1 Lease # 0-024276-0  
 SRC District Midland Made By David Dale Date 3/24/81  
 Location 330' FSL & FWL, Sec. 15, T-17-S, R-30-E, Eddy County, New Mexico  
 Spud Date 3/9/38 Compl. Date 4/10/38 TD 3270' PBTD 3265'  
 Type Well: Oil ☐ Gas ☐ Other ☐ Water Injection Field Grayburg Jackson (Grbg-SA)  
 IP Swab 37 bbl/24 hrs Natural Flow 70 bbl oil/4 hrs after acid Zone Grbg-SA  
 Perfs.: OH 2938-3270' Pay 3228-3270' Total Holes 79  
 Stimulation 4/8/38 A/5000 gal Dowell XX  
 Cumul. Oil \_\_\_\_\_ MCF \_\_\_\_\_ Water \_\_\_\_\_  
 Recent Test \_\_\_\_\_ Lift Equipment \_\_\_\_\_  
 Misc. DF 3673 Drilled w/cable tools



Drive or Conductor  
 \_\_\_\_\_" @ \_\_\_\_\_'  
 Surface: 9 5/8"  
36 # Gr. seamless  
 @ 549 Cmt. w/  
50 Sx. TOC  
 Hole Size 12"  
 Max Mud Wt. \_\_\_\_\_ #/G

Intermediate:  
 \_\_\_\_\_" #  
 Gr \_\_\_\_\_ @ \_\_\_\_\_'  
 Cmt w/ \_\_\_\_\_ Sx.  
 TOC @ \_\_\_\_\_ Hole  
 Size \_\_\_\_\_", Max Mud  
 Wt. \_\_\_\_\_ #/G

Liner: 4 1/2"  
 From 2750 To  
3272 9.5' #  
J-55 Gr., Cmt. w/  
100 Sx. TOC @  
2750 Hole Size  
6 1/2" Max Mud  
 Wt. \_\_\_\_\_ #/G

Production: 7"  
24 # seamless Gr.  
 @ 2938 Cmt. w/  
100sx Sx. TOC @  
8" Hole Size  
 \_\_\_\_\_ Mx Mud Wt.  
 \_\_\_\_\_ #/G

TD 3270'

### WELL HISTORY

Tops Anhy 400'  
 Salt 510'  
 B Salt 1035'  
 7-56 CO to TD 3270'. Run GR/N log  
 F/4000 gal oil & 4000# sd followed by 2000  
 gal oil & 2000# sd MP 2800 MP 4000  
 Before 2 BOPD After 14 BOPD

8-71 Set 4 1/2" liner in OH. TOC by TS (2750)  
 Perf 2 JSPF 2810-20, 3158-60, 3170-73, 3206-10  
 3228-36, 3248-50, 3257-64'  
 A/2500 gal 15% & 450# divert MP 1750 MP 400  
 Placed on inj. 8/19/71. Inj 380 BWPD

July 1979 300 BWPD @ 1900 psi  
 August 1979 300 BWPD @ 1900 psi  
 September 1979 273 BWPD @ 1900 psi  
 9-18-79 Well shut in due to tubing leak  
 Replaced tubing-placed inert fluid on back-  
 side-shut well in.

Tubing 2 3/8" 4.7 # J-55 Gr. @ 3066  
 Tubing \_\_\_\_\_"  
 Packer @ 4 1/2" lokset @ 3062, 7" Tandem Tension  
 @ 2655'