

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

Operator	
SHENANDOAH OIL CORPORATION	
Address	
1500 Commerce Building; Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate
Other (Please explain)	
Approval granted to commingle production with Parke "A" Lease. Order #CTB 228 effective August 13, 1971	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Dale H. Parke "C"	029020(c)	3-Y	Grayburg Jackson Q.G.SA.	xxx, Federal or xxx
Location				
Unit Letter	P	330	Feet From The South	Line and 330 Feet From The East
Line of Section	15	Township	17S	Range 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Texas/New Mexico Pipeline Company		P. O. BOX 1510; Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Continental Oil Company		P. O. BOX 2197; Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	22	17S	30E
Is gas actually connected?	When			
yes	Unknown			

If this production is commingled with that from any other lease or pool, give commingling order number: CTB - 228 8-13-71

COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
RECEIVED									
SEP 7 1971									

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)		ARTESIA, OFFICE			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF			

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Testing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY _____		BY W. A. Gressett	
Vice President		OIL AND GAS INSPECTOR	
September 1, 1971		TITLE _____	
This form is to be filed in compliance with RULE 1104.		This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.		Separate Form C-104 must be filed for each pool in unitizing.	