

N.M.O.G.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

D.H. Parke "C"

9. WELL NO.

3Y

O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson (SR-Q-GB-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15-17S, R 30-E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 330

330 FSL & FEL, Sec. 15, T-17-S, R-32-E

Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3675

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) Repair & Recomplete as W/W

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mill out collapsed casing shoe at 2981, recover tubing in open hole and clean out to TD of 3450 feet.
2. Set CIBP in csg @ 2850 and perforate csg @ 2800. Sqz. w/100 sx cmt.
3. Drill out CIBP and CO to TD of 3450 w/5 3/4" bit.
4. Run 4 1/2" liner from TD-Surface. Cmt with 350 sxs.
5. Correlate and perforate San Andres and Grayburg zones.
6. Acidize perforations with 4000 gal acid and ball sealers.
7. Set packer on plastic coated 2 3/8" injection tubing at \pm 2700 feet and inject approximately 200 BWPD at \pm 1900 psi surface injection pressure.

Verbal approval 8-12-81 by Jim Gillham

RECEIVED
AUG 17 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE District Operation Engineer DATE 8-13-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

AUG 19 1981

[Signature]
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side