

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY **N.M.O.C.D. COPY**

SUBMIT IN TRIPL.  
(Other instructions  
reverse side)

Form approved:  
Budget Printing No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
1100 Wall Towers West Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.  
330'FSL, 330'FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 3675'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dale H. Parke "C"

9. WELL NO.  
BY

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson(SR-Q-GB)

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
SA

15-17S-30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
N.M.

RECEIVED

SEP 4 1981

O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) Convert to Water Injec.

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull out of hole with tubing and rods. Clean out to PBTD.
2. RIH with plastic coated Baker Model AD-1 pkr on internally PC 2 3/8" tubing to ± 2800'.
3. Pump 33 bbl treated fresh water down backside. Set pkr & NU wellhead.
4. Place on injection at 275 BWPD.

SEP 8 1981

U.S. GEOLOGICAL SURVEY  
DISTRIBUTION BRANCH

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-31-81

(This space for Federal or State office use)  
APPROVED (Orig. Sgd.) PETER W. CHESTER

APPROVED BY TITLE DATE

APPROVED  
SEP 2 1981  
OR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

SUBJECT TO LIKE  
APPROVAL BY STATE  
\*See Instructions on Reverse Side