## DISTRIBUTION SANTAFE J U.S.G.S.

## THE NEW MEXICO OIL CONSURVATION COMMIST IN REQUEST FOR AULOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			
TRANSPORTER   OIL /   GAS   /	(TA)		
OPERATOR /			
PRORATION OFFICE			
C.perator	SHENANDOAH OIL CORPORATION V		
Address	1500 Commerce Building;	Fort Worth, Texas 7610	2
Reason(s) for filing (CFeck proper box		Other (l'lease explain)	
New Well	Change in Transporter of:	Change battery 1	ocation.
Recompletion	Oil Dry Gas Castnobad Gas Condens		•
Change in Ownership	Casinghead Gas Cendens		
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Dale H. Parke "A" Tr.2	Lease No. Well Mo. Pool Name	e, including Formation rg Jackson Q.G.SA.	Kind of Lease SXXX Federal cXXX
Lecation		,	
Unit Letter N ; 33	Peet From The South Line	and 2310 Feet From	The West
Line of Section 22/5 To	wnship 17S Range	30E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	· 	
Name of Authorized Transporter of Co.	X or Condensate	Address (Give address to tenien uppre	
Texas/New Mexico Pipel	line Company	P.O. Box 1510; Midland Address (Give address to which appro	l, Texas 79701
Name of Authorized Transporter of Ca		P.O. Box 2197; Houston	
Continental Oil Compar	Unit Sec. Twp. Rge.		ien
If well produces oil or liquids, give location of tanks.	A 22 17S 30	no	Well T.A.
	th that from any other lease or pool, g	give commingling order number:	CTB-228 8-13-71
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,
Designate Type of Completi		1	P.B.T.D.
/ - Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.110.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE CASE OF THE CA	CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
NOLE SIZE			
		RECEIV	<u> </u>
		OFD 7 10.7:	1
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be of	ter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Fou. Prap 4s	
Date First New Cil Run To Tanks	Date 6. 1951	ARTESIA, OFFIC	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	O11 - 3bls.	Water - Bbis.	Gas - MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols, Condensate/MMCF	Gravity of Continuent
Testing Method (pitot, back pr.)	Tuning Pressure	Coaing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	1971
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1/0//	10 15 EX
			1 RIS MERROTOR
		TITLE	1 3V. 1 3.2 20 10 4 10 10 10 10 10 10 10 10 10 10 10 10 10
_ ^ -	•	This form is to be filed in	n compliance with RULE 1104.
· TPS	Colonia de la co	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.  All sections of this form must be filled out completely for allow	
Vice Preside	nature) nt		
	1657	I wide on new and recomplisted	WC115.
	where the second control is the second decreased to the second decreased the second decreased to the second decreased the second decrea	route a contra Cambrella	H. III, and VI for chances of court cites or other add, change of condition
	$H_{2}(t,t)$	gradual action to the tree to the first tree to	and the result to a reach most test with

Fill out only Sections I. R. III, and VI for chances of country, well made or number, or transported or other such change of condition.

Some or provide Costed and the file the earth pool or volvely