## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C - 104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED u.s.g.s. LAND OFFICE OIL TRANSPORTER NOV 2 7 1972 GAS 1 OPERATOR 0.0.0 PRORATION OFFICE ARTESIA, DEFICE Operator SHENANDOAH OIL CORPORATION / Address Fort Worth, Texas 76102 1500 Commerce Building; Other (Please explain) Reason(s) for filing (Check proper bax) New Well Return to Production, well has been Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation DALE H. PARKE "A" TR. 2 LC029020(a) 8 Grayburg-Jackson State Federal of Fee Location West. 2,310 South 330 Feet From The I ine and Unit Letter Eddy 30E 17S 15 County , NMPM Range Township Line of Section . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII 💍 or Conde Texas-New Mexico Pipeline Company P. O. Box 1510; Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 2197, Houston, Texas 77001 Continental Oil Company When Is gas actually connected? Pae. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. unknown Α 22 17S 30F yes CTB - 228 If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty. Diff. Resty. V. COMPLETION DATA New Well Gas Well Workover Deepen Х Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 3,430 3,415 12/13/39 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3,349 2,834 Premier-Jackson 3,684 Depth Casing Shoe Perforations 2936 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 75 sacks 540 8 5/8" o.d 100 sacks 2,936 o.d 3,349 2 5/8" o.d. tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 10/29/72 11/1/72 Choke Size Casing Pressure Tubing Pressure Length of Test 24 Gas - MCF Water - Bbis. Oil Bbls. Actual Prod. During Test **TSTM** 10 20 30

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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PRICE PORT
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T. P. Bates (Signature)
Vice President
(Title)
Name to 22 10 72
November 22, 1972
(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable, on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.