IL CONSERVATION COMMISSIC Santa Fe, New Mexico

007 / 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

Oil Com

Arte is a large start that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Hebbs,	New Mexic	10		Oct	eber	4, 1951			
Place					Date					
WE ARE HI	EREBY REG	JUESTING A	N ALLO	WABLE FOR A W	VELL KNOWN A	AS:				
Sinelai	le Odl &	Gas Cambe	mer T). W. Pawka W		ı.	CD	100		
	Company	T Operator		Lease	Well No	o •_ *	ini	1/4_#5	1/4	
			•	\$		·				
section_	15,	T. 178, I	₹.3Œ	,N.M.P.M	jesyburg-je	ekser	Pool Edd	7	County	
Please in	ndicate 1	ocation:	Eleva	tion zakita	Spudded	6-19	-51 Complete	ted 9-5-	-51	
							•			
			Total	Depth3520	<u> </u>	· B · _	3263			
			Ton O	i1/Gas Pay 3	21 6 _323L	Con the	oton Day			
		, ,	fnitia	il/Gas Pa <u>y</u> al Production	Test: Pumn	J LOD M	Flow '3.5	/B	OPD OR CU. ET	
			D i	onBbl	. 1000. I tamp		20.000	(G	AS PER DAY	
		1 - 1								
		•	Method	d of Test (Pi	tot, gauge,	prov	v er. meter r	un) :		
			Size d	of choke in i	nches					
				g (Size)						
				res: Tubing						
			Gas/01	ll Ratio				<u> </u>		
L					Casing Pe	erfore	ations:			
Size	Feet	Sax -	2,000	Gals 3216 Gals 3216 Gals 3216	_ to 3251	s	8/ 8/ 8/			
10 3/4	659	100	Shooti	ng Record.		S	s/			
			120	Ots 3215	to 3251	S	S/			
7	2710	200		Qts	_ to	S	S/			
		-		Qts	_ to	2	·/			
2ºUE	3250						0/			
			Nature	l Production	Test: 303	BUD	_Pumping	TOM	Flowing	
			Test e	fter acid or	shot: 👃		Pumping 1	Low	Flowing	
Please in	dicate be	elow Forma	tion T	ops(in confo	rmance with	geog	raphical se	ction of	'state):	
	S	outheaster	n New	Mevico		N o	Mthwastam	Now Mond		
		outile us tell	ii gon	MEXICO		NO	rthwestern	vem Mexi	CO	
				evonian		T. 0	jo Alamo	+		
				lurian		т. к	irtland-Fru	itland		
				ntoya			armington			
				mpson			ictured Cli			
				Kee		т. с	liff House_			
r. Queen_ r. Graybu	_	2598		lenburger			enefee			
r. San An		2908		anite			oint Lookou			
r. Glorie				ani te						
r. Drinka	_						akota orrison			
							enn			
Г. Penn _										

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Т. ___

Date first oil run to tanks or gas to pipe line: Uttober 2, 19
Pipe line taking oil or gas: TEXAS-NEW MEXICO PIPE LINE COMPAN
Remarks: Completed tests and placed on production October 2, 195
Sinclair Oil & Gas Comp any
Company or Operator
By: Signoture of
Position: District Supt.
Send communications regarding well to:
Name: Sinclair Oil & Gas Co.
Address: Box 1927 Hebbs, N.M.
007.0 407.
APPROVED 0CT 8 1951 , 19
OIL CONSERVATION COMMISSION
By: Alexander
Title: AIL AND GAS IMPRE TO 2

Orig: & ee: OCC ee: USGS WHC RAW