ECCE STECRAL DESCRIPTION 1413 . 7.140 AUTHORIZATION TO TRANSPORT OIL AND NATURAL COSE IVED LAND OF HE OIL IBANGEORGIER OCT 1 9 1970 OPERATOR PHONATION OF FICE 0. C. C. Operator ARTESIA, DEFICE Shenandoah Oil Corporation Address 1500 Commerce Building, Fort Worth, Texas 76102 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Cas Effective 10-1-70 Recompletion Change in OwnershipXCasinghead Gas Condensate If change of ownership give name Atlantic Richfield Co., Roswell, New Mexico and address of previous owner. H. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. Kind of Lease ell No. Dale H. Parke "B" Tr. 🕏 4 Grayburg-Jackson Q.G.S.A. State, Federal of Ecc LC 029020 (b) Location 2310 Feet From The North Line and 330 _ Feet From The _ Unit Letter 30E , NMPM, County Line of Section 15 17S Eddv Township Range Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Texas - New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 77001 Box 2197, Houston, Texas Continental Oil Company When Rge. Sec. Twp. Is gas actually connected? Unit If well produces oil or liquids, 17S ; Н 15 30E Unknown yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty. Workover Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST BATA AND REQUEST FOR ALLOWABLE Producing Mothod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure

Gas - MCF Weter - Bols. Actual Prod. During Test Oil-Bbls.

GAS WELL Gravity of Condensate Bbls. Condensets/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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October 15, 1970

OIL CONSERVATION COMMISSION

APPROVED Gresse OIL AND SEC PERSONS

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or despense. well, this form must be accompanied by a tabulation at the coverage touts tiken on the well in accordance with but E iii.

All sections of this four ivist be filled out complexity for other ships on new and recompleted words.

Fill out only Sections I. H. M. and VI for the less of the well name is multier, or transporter, or offer such that the characters are to provide Forms Colff must be filed for each pool son although edited wells.