

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR SHEMADOAH OIL CORPORATION	
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3,700' CR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to water injection	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
T.D. - 3,520'; PBTD - 3,394' 7" casing @ 2,710'.			
1. Pulled tubing and checked total depth at 3,257' and ran dual caliber 2 account logs.			
2. Moved in reverse unit and drilled out cal seal plug and pos gravel to 3,417' w/6 1/4" bit.			
3. Ran and set 23 joints of 4 1/2" O.B. 9.5 T-55# liner in 6 1/4" hole w/140 sacks Dowell expanding cement 16# wt. Reversed out 55 sacks. Top of liner inside 7" casing at 2,658' - bottom at 3,407' w/Type "V" set shoe and landing collar on bottom of liner. Ran temperature survey. Top of cement 2,660' (top of liner at 2,658'). Pressured up on liner w/1,000 PSIG.			
4. Ran gamma and Neutron log. Found total depth inside liner at 3,394'. Perforated w/2 SPF: 3,250-3,260'; 3,274-3,278'; 3,309-3,314'; 3,350-3,354'; 3,358-3,360'; 3,334-3,337'; 3,342-3,345'.			
5. Ran Baker 4 1/2" Model "A" Tension Packer on 2 3/8" plastic lined tubing w/packer set at 3,200'. Acidized w/1,500 gals. 15% "one shot" acid in three stages. Maximum pressure - 2,200# - minimum pressure - 1,300#.			
6. Filled annulus with inert fluid and installed valve at surface for pressure reading.			
7. Placed well on injection August 19, 1971 at 300 BWPD. Rate is regulated with surface type flow regulator.			

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Baten

TITLE

Vice President

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 16 1971

H. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD AND POOL, OR WEDGE

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA

12. COUNTY OF PARISH, STATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, whether or not shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reports for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection before approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1961-O-685229

Vice President

APPROVED
SEP 14 1961
W. J. BECKMAN
SPECIAL DISTRICT ENGINEER

See instructions on Reverse Side

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

QUIBBY NOTICES AND REPORTS ON WELLS

RECEIVED

SEP 18 1961

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Section 12, T-17S, R-12E

1961

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