

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RE  
JUL 5 1961  
(Form C-104)  
Revised 7/1/57  
O. C. C. -  
ARTESIA, OFFICE  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico July 3, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. D. Collier McCullough State, Well No. 2, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 16, T. 17S, R. 30E, NMPM., Grayburg-Jackson Pool  
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-20-61 Date Drilling Completed 6-21-61  
Elevation 3660 Total Depth 2080 PBD

Top Oil/Gas Pay 2060 Name of Prod. Form Queen Sand

PRODUCING INTERVAL -

Perforations 64 holes from 2052' to 2068'

Open Hole Depth Casing Shoe 2100' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 18 gal. bbls. oil, bbls water in 1 hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, bbls water in 24 hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14000 gal water 18000 # 20-40 Sand

Casing Tubing Date first new Press. 100 oil run to tanks 7-2-61

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter No Market at present - Gas Being flared

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	525	50
7	1815	100
5 1/2	2100	100

Remarks:

On same unit with well #1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1961, 19.

R. D. Collier  
(Company or Operator)

By: Marion Samah  
(Signature)

Title Production Clerk  
Send Communications regarding well to:

Name R. D. Collier

Address P. O. Box 798 Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title OIL AND GAS INSPECTOR

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