

DUPLICATE

C CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

Form C-104

JUN 29 1951

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

OIL CONSERVATION COMMISSION

HOBBS OFFICE

It is necessary that this form be submitted by the operator before allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

YANCEY-HARRIS COMPANY 1230 Mercantile Bank Bldg. Dallas, Tex. June 16, 9
Place Date 1951

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Yancey-Harris State Humble No. B-936 1 SE SW
Company or Operator Lease Well No. in 1/4 1/4

section 16, T. 17S, R. 30E, N.M.P.M. Grayburg- Pool Eddy County

Please indicate location: Elevation 3664 Spudded 5-19-51 Re- 6-1-51
Completed

Total Depth 3320 P.B. 3214

Top Oil/Gas Pay ----- Top Water Pay -----

Initial Production Test: Pump 40 Flow ----- (BORD OR CO. P.T.)

Based on ----- Bbls. Oil in ----- Hrs. ----- Mins.

Method of Test (Pitot, gauge, prover, meter run): -----

Size of choke in inches -----

Tubing (Size) 2 Inch EUE @ 3206 Feet

Pressures: Tubing ----- Casing -----

Gas/Oil Ratio ----- Gravity 35 deg. API

Casing Perforations:
Open Hole

Unit letter: N

New

Casing & Cementing Record

Size Feet Sax

---	---	---

Acid Record:

500 Gals Wash to 3214 S/ -----
Gals to S/ -----
Gals to S/ -----

Shooting Record.

Qts to S/ -----
Qts to S/ -----
Qts to S/ -----
S/ -----

Natural Production Test: Pumping 6 Flowing

Test after acid or shot: 20 Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy -----
T. Salt -----
B. Salt -----
T. Yates -----
T. 7 Rivers -----
T. Queen -----
T. Grayburg -----
T. San Andres -----
T. Glorieta -----
T. Drinkard -----
T. Tubbs -----
T. Abo -----
T. Penn -----
T. Miss -----

T. Devonian -----
T. Silurian -----
T. Montoya -----
T. Simpson -----
T. McKee -----
T. Ellenburger -----
T. Gr. Wash -----
T. Granite -----
T. -----
T. -----
T. -----
T. -----
T. -----
T. -----

T. Ojo Alamo -----
T. Kirtland-Fruitland -----
T. Farmington -----
T. Pictured Cliffs -----
T. Cliff House -----
T. Menefee -----
T. Point Lookout -----
T. Mancos -----
T. Dakota -----
T. Morrison -----
T. Penn -----
T. -----
T. -----
T. -----

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Corpus Christi Pipeline Co

Remarks: Form O-101, previously approved.

This is the initial hearing of the state table to 1
well. oil was washed with 900 galn. acid before rods were
run.

YANCEY- HARRIS CO.
Company or Operator

By: John A. Myers
Signature

Position: petroleum engineer

Send communications regarding well to:

Name: John A. Myers

Address: 415 East Texas St

Room 6
Midland, Texas

APPROVED June - 28 .1957

OIL CONSERVATION COMMISSION

By: Noy Yarbrough

Title: Oil & Gas Inspector