

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

158  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
MAR 02 '89

O. C. D.

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
B-936

7. Lease Name or Unit Agreement Name

Etz State

8. Well No.

3

9. Pool name or Wildcat

Grayburg Jackson *OK-4-G-5A*

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Devon Energy Corporation ✓

3. Address of Operator

1500 Mid-America Twr, 20 N. Broadway, OKC, OK 73102

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1980 Feet From The west Line

Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3670'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Pull rods & pump. Install BOP's. Pull tbgs. Pick up 3 7/8" bit and TIH. Should tag up at 2891'. (Open hole has collapsed.)

2. Spot cement plug from top of fill to 2800' (top of San Andres). Cement volume will be calculated based upon tag-up using 1.1 cuft/ft.

3. WOC. Tag cement top. Run Cement Bond Log from 2630' to 1630'.

4. Perforate additional Grayburg based upon GR correlation to Etz State #24 well log.

5. TIH w/tbg. Spot 1000 gals 15% HCl on bottom. Displaced to bottom of open hole.

6. TIH w/RBP and set at 2625'. TIH w/packer and set 75' above top perf. Acidize well w/1500 gals 15% HCl and ball sealers. Pull packer and RBP. (continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

J.M. Duckworth  
District Engineer

DATE

3-1-89

TYPE OR PRINT NAME

TELEPHONE NO

(This space for State Use)

Original Signed By

*Mike Williams*

APPROVED BY

Supervisor District II

TITLE

DATE

MAR 6 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify NMSD of condition to witness

Remedial Work

7. TIH w/production string. Swab back load. Run rods and pump. After 5 days of stable production, test well.