

45F  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-936
7. Lease Name or Unit Agreement Name Etz State
8. Well No. 3
9. Pool name or Wildcat Grayburg-Jackson SR-Q-G-59

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada) ✓
3. Address of Operator 1500 Mid America Tower, OKC, OK 73102	4. Well Location Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3670' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tagged TD @2890 ft. TOOH. Dug out wellhead. Discovered well has 8 5/8" surface csg, 7" intermediate and 5" production csg (believed to be 15#). 5" csg was unsupported, setting down inside 7". Ran pkr and set 10 stands down. Cut off 8 5/8" csg and 7". Welded 8 5/8" to 7" and 7" to 5". Installed 2" nipples and valves to both.
2. Installed BOP. Released pkr and TOOH. Dumped 2 yards pea gravel down hole. TIH w/tbg. Top of pea gravel at 2807 ft. Spotted 10 sx cmt on top of pea gravel.
3. Ran gauge ring to 2630 ft. Ran cmt bond log from 2604 to 1580 ft. TOC behind 5" is 1790 ft. TOC behind 7" 2400 ft. Bottom of 5" is @ 2630 ft. Bottom of 7" is at 2600 ft. Perf'd 2522-2529 & 2540-2556 w/92 holes, 4 SPF. TIH w/tbg and tagged PBTD at 2776 ft.
4. Spotted 500 gals 15% HCl acid in open hole section (2630 to 2776 ft.) Pulled tbg. TIH w/ pkr and set 2600 ft. Acidized well w/1500 gals 15% HCl acid.
5. Released pkr and TOOH. Picked up RBP & pkr and TIH. Set RBP @ 2600 ft. Circulated hole clean. Pulled 1 jt. and set pkr. Tested RBP. to 3500 psi. Released pkr. (see back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Duckworth TITLE District Engineer DATE 3/20/89  
TYPE OR PRINT NAME J.M. Duckworth TELEPHONE NO. (405)235-3611

(This space for State Use)

Original Signed By  
Mike Williams

MAR 22 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. (continued) Spotted acid across perfs.
6. Pulled pkr to 2457 and set. Put 560 psi on backside. Acidized perfs w/2500 gals 15% HCl. Monitored 5" and 7" annulli for communication. Saw none.
7. Released pkr & TOOH. TIH w/2769 ft of 2 3/8" tbg. Swabbed well. Ran rods and pump. Placed well on production.

*and RBP*