

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico RECEIVED

Depth Cleaned Out.......2135 TD

OCT 1 5 1966

WELL RECORD

O. O. O. Annon langua

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 5 in ME 1/4 of SE 1/4, of Sec. 16 T. 17-S. R. 30-E	Vell No. 5			(Company or C	ion Company	************************************		Etz State	3
Craying Jackson Pool Eddy	Creature Jackson Prod. South line and 990 feet from East (Section 16 If State Land the Oil and Gas Less No. is. Be936. Filling Commenced December 18 1955 Drilling was Completed Septs 30 19 6 ame of Drilling Contractor Tom Boyd Drilling Company. Arteria, New Maxico levation above sea level at Top of Tubing Head. 3685 Gr. The information given is to be kept confidential ur 19 0011 Sands or zones OIL Sands or zones OIL Sands or zones OIL 5, from No. 4, from to No. 5, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to Feet DEPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. 2. 1, from to feet 3. 2, from to Feet CASING RECORD CASING RECORD MUDDING AND CEMENTING RECORD	Well No.	5	, in NE	¼ of <u>SE</u>	¼, of Sec	, т.	17-5, R	30-E NMPM
of Section. 16. If State Land the Oil and Gas Lesse No. is Ba936. Drilling Commenced. December. 18. 1965. Drilling was Completed. Sept. 30. 1 Name of Drilling Contractor. Ton Boyri Drilling. Company. Artestas. New Mexico. Artestas. New Mexico. Sept. 30. 1 No. 4, from. The information given is to be kept confidenti 19. OIL SANDS OR ZONES 10. 1, from 2115 to 2130 No. 4, from. to 10. No. 3, from. to No. 5, from. to 10. IMPORTANT WATER SANDS INCLUDED AND OR ZONES INFORMATION OF COLUMN OR SANDS O. 2, from to feet. O. 2, from to feet. CASUNG RECORD SIZE FER FOOT NEW OR CHEED AMOUNT BROW PULLED FROM PERFORATIONS PURPOSE 8½** 28½** - 179-170 - (Abd. 19)48) 7** O. D. 20½** Used 1890 - 011 String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD	Section 16		Grayburg.	Jackson	***************************************	Pool,		Eddy	Count
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fractured open hole section 2113 to 2135 with water using 13000# 20-40 Mesh Sands	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fractured open hole section 2113 to 2135 with water using 13000# 20-40 Mesh Sands	81 m O J	SIZE OF CASING 847 77 OD 127 OD	WHERE SET 170-470 1890 2113 (Record	MUDDING NO. SACES OF CEMENT 25 50 150 RECORD OF 1 the Process used, No. Section 2113	Pump & Plump &	PULLED FROM ING RECORD G Salva 1g - 1g - ND STIMULAT . used, interval	MUD RAVITY ge 170 feet wh TON treated or shot.) ng 13000# 20-4	(Abd. 1918) Oil String Oil String AMOUNT OF MUD USED Ten plugged in 19
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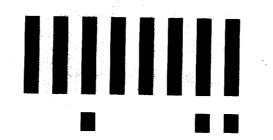
OBD OF DRILL-STEM AND SPECIAL TER

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

e tools v	were used	from	Surfac	feet	to 2135		feet, and	from		feet to	fe
						RODUCTI					
to Produ	icing		Oct	ober	10 , 19.	66					
WELL	. The	production	during the	first 24	hours was	12		barre	ls of liqu	id of which	LOO
44 EPP											was sediment. A.I
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	•							a		·	harrels
WELL	: The	production	during the	e first 24	hours was		М	.C.F. plus	3		barrels
	liquio	d Hydrocar	bon. Shut	in Pressu	rc	lbs.					
PLEAS	E INDI	CATE BE				CONFO	RMANC	E WITH	GEOGR	APHICAL SEC	TION OF STATE
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Penn Miss	То	Thickness in Feet		For	TFORM	IATION	RECO	RD To	Thickness in Feet	ıs	Formation
Penn Miss	To	Thickness in Feet This State	is re-c	For	TFORM	IATION	RECO	RD To	Thickness in Feet	ıs	Formation
Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	RD To	Thickness in Feet	ıs	Formation
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Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	11ed by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-d	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To and we	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
Penn Miss	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To	Thickness in Feet	lled by Etz	Formation S 011 Co. by COMPAISSION
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Penn Miss	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To led we and a leg of the leg of	Thickness in Feet	11ed by Etz ed 12/7/48	Formation S 011 Co. by COMPAISSION
Penn Miss From	To	Thickness in Feet This State	is re-c	Form	T. FORM	d and tod 12	RECO	To led we and a leg of the leg of	Thickness in Feet	11ed by Etz ed 12/7/48	Formation S 011 Co. by COMPAISSION

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so is
as can be determined from available records.	October 12, 1966
	Address Box 355, Monahans, Texas
Company or Operator	Position or Title







Job separation sheet

NO. OF COPIES REC	16		
DISTRIBUTE			
SANTA FE		17	
FILE		7:-	
U.S.G.S.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS		
OPERATOR		3	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 110

FILE /-	REGU	AND AND		Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND	MATUDAL CAÓD			
LAND OFFICE		TRANSFORT OIL AND	NATURAL GAST	FPEIAFD		
TRANSPORTER OIL						
GAS			•			
OPERATOR 3				No week to be a second of the		
I. PRORATION OFFICE				anti dia		
Operator	V			ARTEST LITTLE		
Address Harlan P	roduction Company		The State was a second of the			
	outet					
Reason(s) for filing (Check proper	355, Monahans, Texas					
New Well *	·	Other (Pleas				
Recompletion	Change in Transporter of:	#Ke-Lit	ry of old well	plugged and		
Change in Ownership		- 1 1	ed December 19	48		
	Custingheda Gas	Condensate				
If change of ownership give nam						
and address of previous owner_						
II. DESCRIPTION OF WELL A	ND I FACE					
Lease Name	Well No. Pool Name, Includ	ing Formation	Kind of Lease			
Etz-State	5 Grayburg	•	State, Tadwart at Fey	Lease No.		
Location	> waysat g	4 dCKBUII	THE PERSON NAMED IN	B-936		
Unit Letter I : 2	310 Feet From The South	000				
Unit Letter 1 ; 2	Feet From The South	Line and 990	Feet From The	East		
Line of Section 16	Township 17-S Range	30-E , NMPM		5.		
	r Aunge	NMPM	. Ed	County County		
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	L GAS				
Name of Authorized Transporter of	Oil 👿 or Condensate	Address (Give address	to which approved copy	of this form is to be sent)		
Texas New Mexico I	Pipe Line Company	Midland,		, , , , , , , , , , , , , , , , , , , ,		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address	to which approved copy	of this form is to be sent)		
	-	_				
If well produces oil or liquids,	Unit Sec. Twp. Ege	e. Is gas actually connect	ed? When			
give location of tanks,	P 16 17-S 30-	TO NO	1			
If this production is commingled			· · · · · · · · · · · · · · · · · · ·			
V. COMPLETION DATA	with that from any other lease or p	oool, give commingling order	number: No.	20		
	Oil Well Gas We	ell New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.		
Designate Type of Comple	etion = (X)	X*	1	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.		
December 18 1060	8-4 20 30//					
December 18, 1965 Elevations (DF, RKB, RT, GR, etc	Sept. 30, 1966 Name of Producing Formation	Top Oil/Gas Pay	Tubino	Depth		
3685 Gr	Queen	2115				
Perforations		4117		Casing Shoe		
OH 2/13-	3.5			2113		
		AND CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
12"	$8\frac{1}{4}$ " (Abd. 1948)	170 to 470	•			
811	7" OD-20#	1890	70.0	25 Sacks		
6111	43" OD 9.50#	2113	7	4 100 Seeks		
		~113		150 Sacks		
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must	he after recovery of social value				
OIL WELL		is depth or be for full 24 hours	ne oj load oll and must)	be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)			
Oct. 10, 1966	Oct. 11, 1966	Pump	,			
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
24 Hours	None	None				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gae - M	CF		
	12	None				
·		DECEMBER 1	T	STM		
GAS WELL				KX,		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size		
	, , , , , , , , , , , , , , , , , , , ,		5			
. CERTIFICATE OF COMPLIA	NCE	011 0	ONSERVATION	201411011011		
. CENTIFICATE OF COMPLIA	MOE	·	ONSERVATION (JOMMISSION		
I haraby contifu that the	d seculations of the OH O	APPROVED	1 1 4 1966_	, 19		
Commission have been complied	d regulations of the Oil Conservati I with and that the information giv	ren / / //	- //	· ·		
	the best of my knowledge and beli-		Gressel	<u>/</u>		
			GAS INSPECTOR			
	7	TITLE VILKII	CAR INVILUZUE			
	1 a m 1 . []	This form is to	be filed in compliand	e with RULE 1104.		
	anul	If this is a requ	est for allowable for	a newly drilled or deepened		
, , ,	gnature)		be accompanied by a	tabulation of the deviation		
Petroleum Eng						
•	Title)	able on new and rec	ompleted wells.	ed out completely for allow-		
October 12, 1		Fill out only Sections I. II. III. and VI for changes of owner				
(Date)	well name or number,	or transporter, or other	er such change of condition.		
			C-104 must be file	for each pool in multiply		
		completed wells.				